Office		State of New Mi			FORM C-103
<u>District I</u> - (575) 393-6161	Energy,	Minerals and Natu	iral Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs <u>District II</u> – (575) 748-128	s, NM 88240	ONSERVATION 20 South St. Fra	28500	WELL APINO.	30-025-45811
811 S. First St., Artesia, N	M 88210 OIL CO	NSERVATION N	MPPVISION.	5. Indicate Type	
District III - (505) 334-61	78 12:	20 South St. Fra	ncis Da. N 2013	STATE	XI FFF
1000 Rio Brazos Rd., Azte	o, 14141 07410	Santa Fe, NM 8	7900	K State Oil & Go	as Lease No.
District IV - (505) 476-346 1220 S. St. Francis Dr., Sa	• •		THOS RECEIVED	o. State Off & G	is Lease 140.
87505	· · · · · · · · · · · · · · · · · · ·		PECC.	<u>-</u> .	312477
	NDRY NOTICES AND REI			7. Lease Name o	r Unit Agreement Name
	M FOR PROPOSALS TO DRILL O				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					ICO BO STATE
1. Type of Well: Oil Well X Gas Well Other				8. Well Number	11
2. Name of Operator				9. OGRID Numb	per
CROSS TIMBERS ENERGY, LLC					298299
3. Address of Operator				10. Pool name or	· Wildcat
400 W 7TH STREET, FORT WORTH, TX 76102				VACUUM	; BLINEBRY (61850)
4. Well Location		,	,		
Unit Letter	H : feet	from the N	line and	996 feet fro	m the E line
Section				NMPM	
Section			ange 34-E , RKB, RT, GR, etc.)		County LEA
	11. Elevation	3984	, KKD, K1, GK, etc.)		
<u> </u>	<u> </u>	3704	 		
,	Obsels Assessed to F	N 4 . T 4! 4 . N	T-4 CNT-4! '	D O4l	Data
I	2. Check Appropriate E	sox to indicate N	lature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
					P AND A
TEMPORARILY ABANDON					PANDA L
PULL OR ALTER CA		OMPL [CASING/CEMENT	「JOB □	
DOWNHOLE COMMI					
CLOSED-LOOP SYS			OTUED.	DD ()	DITCTION CSC M
OTHER:		· (Classic state all	OTHER:		DUCTION CSG 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion or recompletion.					
E/14/0010 BILLIA 42 '4 . CO E/0" 2CH FE LTO 1 . 1 0 1 000 P . 1 1 1 400 . 1					
5/14/2019 - RIH W 43 jts of 9 5/8" 36# J-55 LTC csg. Land @ 1,770'. Full returns entire job. Lead: 400 sks of					
class C cmt	+ additives followed by	Tail: 200 sks of o	class C cmt. Full r	eturns thru out	cmt operation. Circ 297
sks of cmt to surface. Test csg to 1000 psi for 30 mins.					
••••••••••••••••••••••••••••••••••••••					
Spud Date:		Rig Release D	ate:		
	5/13/2019				
T.L	· · · · · · · · · · · · · · · · · · ·	.d 1			
I hereby certify that the	e information above is true an	a complete to the b	est of my knowledge	e and belief.	
SIGNATURE ammelia charella TITLE Regulatory Technician DATE 05/16/2019					
DATE 05/10/2019					
Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747					
FUT STATE USE OHLY	1311	1	Petroleum Engir	icei	/ /
APPROVED BY:	Mark.	TITLE		DΔ	TE 05/22/19
Conditions of Approva	l (if any):	1111111		DA	0/1-11