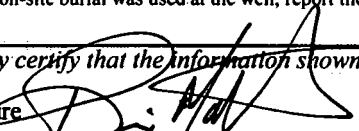


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88203 District III 1000 Rio Brazos Rd., Aztec, NM 87400 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
RECEIVED MAY 21 2019 HOBBS OCD												1. WELL API NO. 30-25-44719			
												2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
												3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 695							
8. Name of Operator OCCIDENTAL PERMIAN LTD.								9. OGRID 157984							
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210								11. Pool name or Wildcat HOBBS;GRAYBURG-SAN ANDRES							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	C	33	18S	38E	C	950'	NORTH	2188'	WEST	LEA					
BH:	A	33	18S	38E	A	591'	NORTH	808'	EAST	LEA					
13. Date Spudded 12/30/2018	14. Date T.D. Reached 01/04/2019	15. Date Rig Released 01/06/2019		16. Date Completed (Ready to Produce) 01/22/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3644.10								
18. Total Measured Depth of Well 5226'		19. Plug Back Measured Depth 5166'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run COMPENSATED NEUTRON								
22. Producing Interval(s), of this completion - Top, Bottom, Name 4789' - 5074'															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36.00#		1637'		13-1/2"		C 885 SX		0					
7"		26.00#		3735' (DV TOOL)		8-3/4"		C 220 SX		0					
7"		26.00#		5224'		8-3/4"		C 665 SX		0					
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET						
						2-7/8"	4647"								
26. Perforation record (interval, size, and number) 4789'-5074'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						4789' - 5074'		8300 GALS OF 15% IC 200 ACID							
PRODUCTION															
Date First Production 04/18/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD								
Date of Test 05/04/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
				33.2	178	1633.8	5,364.8								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
			33.2	178	1633.8	32									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as part of the North Hobbs Unit CO2 flood.								30. Test Witnessed By							
31. List Attachments C104, C 102, INCLINATION REPORTS, LOG															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:							
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD83															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name RONI MATHEW		Title REGULATORY SPECIALIST				Date 05/20/2019							
E-mail Address roni_mathew@oxy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,606	1,580	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	1,698	1,667	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2,879	2,663	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3,149	2,851	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3,973	3,427	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4,351	3,728	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,695	4,010	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T.	T. Entrada	
T. Wolfcamp			T.	T. Wingate	
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,580	1,667	87					
1,667	2,663	996					
2,663	2,851	188					
2,851	3,427	576					
3,427	3,728	301					
3,728	4,010	282					
4,010							