

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> Conservation Division 2220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised August 1, 2011														
		1. WELL API NO. <div style="text-align: right; font-size: 1.2em;"><b>30-025- 45138</b></div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <div style="text-align: center;"><b>HEARTTHROB 17 STATE</b></div>														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		6. Well Number: <div style="text-align: right; font-size: 1.2em;"><b>703H</b></div>																
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center;"><b>EOG RESOURCES INC</b></div>				9. OGRID <div style="text-align: center;"><b>7377</b></div>														
10. Address of Operator <div style="text-align: center;"><b>PO BOX 2267 MIDLAND, TEXAS 79702</b></div>				11. Pool name or Wildcat <div style="text-align: center;"><b>WC025 G09 S243310P; UPPER WOLFCAMP</b></div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	17	24S	33E		455'	SOUTH	1079'	WEST	LEA								
BH:	C	17	24S	33E		136'	NORTH	1540'	WEST	LEA								
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)											
02/12/2019	03/11/2019		03/13/2019		04/19/2019		3546' GR											
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run												
MD 17,470'    TVD 12,473'		MD 17,443'    TVD 12,473'		YES		None												
22. Producing Interval(s), of this completion - Top, Bottom, Name																		
<b>WOLFCAMP 12,750 - 17,443'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		40# J-55		1,313'		12 1/4"		650 SXS CL C/CIRC										
7 5/8"		29.7# HCP -110		11,863'		8 3/4"		1453 SXS CL C/CIRC										
5 1/2"		20# ICYP 110		17,460'		6 3/4"		600 SXS CL/H TOC @ 6406' CBL										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number)  <div style="text-align: center; font-size: 1.1em;">12,750 - 17,443'    3 1/8" 945 holes</div>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,750-17,443'</td> <td>Frac w/ 12,168,040 lbs proppant; 220,039 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,750-17,443'	Frac w/ 12,168,040 lbs proppant; 220,039 bbls load fld				
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<b>28. PRODUCTION</b>																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
04/19/2019		FLOWING				PRODUCING												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
04/22/2019	24	64		3172	6770	3441	2134											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
	1569					41												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
<b>SOLD</b>																		
31. List Attachments <div style="text-align: center;"><b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b></div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		Kay Maddox		Regulatory Analyst		05/15/2019												
E-mail Address    kay_maddox@eogresources.com																		

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,421'	T. Canyon BRUSHY 7,402'	T. Ojo Alamo	T. Penn A"
T. Salt 1,496'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,921'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING 10,065'	T. Entrada	
T. Wolfcamp 12,342'	T. 2ND BONE SPRING 10,732'	T. Wingate	
T. Penn	T. 3RD BONE SPRING 11,935'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology