State of New Mexico Energy, Minerals & Natural Resource

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Consider

one copy to appropriate District Office

District IV

1220 South St. Francis Dr Santa Fe. NM 87505 ☐ AMENDED REPORT

¹⁷ C-129 Expiration Date

1220 S. St. Francis Dr., Santa Fe, NM 87505

220 S. St. Flanc	is Di., Saiit	•			bana i c, i i	1/2			
•	I.	REQUE	CST FO	R ALL	OWABLE	AND AUTHO	RIZATION	TO TRANS	PORT
¹ Operator na	me and A	ddress		² OGRID Number					
EOG RESOU	RCES INC	:		7377					
PO BOX 226	57			³ Reason for Filing Code/ Effective Date					
MIDLAND,	TX 79702	2	NW 05/01/2019						
⁴ API Number ⁵ Pool Name ⁶ Pool Code									
30 - 025-4		SANDERS TANK; UPPER WOLFCAMP				98097			
⁷ Property Co	i i					⁹ Well Number			
320563		MAGNOLIA 15 FEDERAL COM				705H			
	II.	10 Surface	e Locati	on		, <u>.</u> .			
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
С	15	26S	33E		1080′	NORTH	2159'	WEST	LEA
¹¹ Bo	ottom Ho	le Location							
JL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
N	15	26S	33E		111′	SOUTH	2319'	WEST	LEA
				l	1		1		

¹⁵ C-129 Permit Number

¹⁶ C-129 Effective Date

III. Oil and Gas Transporters

¹³ Producing

Method Code

FLOWING

14 Gas

Connection Date

12 Lse Code

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS
30783	DEL MIDSTREAM	<u> </u>

IV. Well Completion Data

		Ready Date 23 TD 05/01/2019 17,314'		²⁴ PBTD 17,281'	²⁵ Perforations 12,552-17,281'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing &	Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4"		9 5/8"		1,045′		665 SXS CL C/CIRC
8 3/4"		7 5/8"		11,698′		1473 SXS CL C/31' ECHO
6 3/4"		5 1/2"		17,295′		530 SXS CL H/TOC 7290' CBL

V. Well Test Data

³¹ Date New Oil 05/01/2019	³² Gas Delivery Date 05/01/2019	³³ Test Date 05/04/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2316			
³⁷ Choke Size 64	³⁸ Oil 3495 BOPD	³⁹ Water 6878 BWPD	⁴⁰ Gas 6493 MCFPD		⁴¹ Test Method			
been complied with	at the rules of the Oil Conse and that the information gi tof my knowledge and beli	ven above is true and	Approved by:					
Printed name: Kay Maddox	/\	· · · · · · · · ·	Title: State Mgr					
Title: Regulatory Analyst			Approval Date: 5-28-19					
E-mail Address: Kay_Maddox@eogr	esources.com				A			
Date: 05/20/20	Phone: 432-686-3658	3	Documents pending BLM approvals will subsequently be reviewed and scanned					

Form 3160-4 (August 2007)

FORM APPROVED OMB No. 1004-0137

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT
OTHER

Well Gas Well Dry Other
Other

Erator
DURCES, INC
DBOX 200 Expires: July 31, 2010 Lease Serial No. NMNM02965A 6. If Indian, Allottee or Tribe Name la. Type of Well b. Type of Completion ☐ Diff. Resvr. 7. Unit or CA Agreement Name and No. Lease Name and Well No.
 MAGNOLIA 15 FEDERAL COM 705H Name of Operator
 EOG RESOURCES, INC 3a. Phone No. (include area code) Ph: 432-686-3658 PO BOX 2267 9. API Well No. 3. Address 30-025-44346 MIDLAND, TX 79702 10. Field and Pool, or Exploratory SANDERS TANK; UPPER WC 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 1080FNL 2159FWL 32.047768 N Lat, 103.561748 W Lon 11. Sec., T., R., M., or Block and Survey or Area Sec 15 T26S R33E Mer NMP At top prod interval reported below NENW 415FNL 2304FWL 32.049596 N Lat, 103.561281 W Lon 12. County or Parish 13. State NM SESW 111FSL 2319FWL 32.036518 N Lat, 103.561233 W Lon LEA At total depth 15. Date T.D. Reached 03/10/2019 17. Elevations (DF, KB, RT, GL)*
3300 GL 14. Date Spudded 02/10/2019 Date Completed D & A 🔀 Ready to Prod. 05/01/2019 D&A 18. Total Depth: MD 17314 19. Plug Back T.D.: MD 17281 20. Depth Bridge Plug Set: MD TVD TVD 12329 TVD 12329 Was well cored? ⊠ No ⊠ No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Yes (Submit analysis) Was DST run? Yes (Submit analysis) Directional Survey? □ No Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) **Bottom** Stage Cementer No. of Sks. & Slurry Vol. Cement Top* Hole Size Size/Grade Wt. (#/ft.) Amount Pulled (MD) (MD) (BBL) Depth Type of Cement 9.625 J55 12.250 7.625 HCP110 11698 31 8 750 29.7 1473 7290 6.750 5.500 HCP110 20.0 17295 530 24. Tubing Record Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) 25. Producing Intervals 26. Perforation Record Perf. Status Top **Bottom** Perforated Interval Size No. Holes 12552 12552 TO 17281 3.250 966 OPEN A) WOLFCAMP 17281 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material Depth Interval 12552 TO 17281 11,909,650 LBS PROPPANT,152,815 BBLS LOAD FLUID

28. Production - Interval A Date First Gas MCF Oil Gravity Production Method Test BBL BBL. Gravity Date Tested Production Corr. API 05/01/2019 05/04/2019 3495.0 6493.0 6878.0 42.0 FLOWS FROM WELL Tbg. Press Flwg. Gas:Oil Well Status 24 Hr. Choke Csg. Press MCF BBL BBL ST 1858 POW 64 2316.0 28a. Production - Interval B Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Production Method Date First Gravity Produced Date Production Choke Tbg. Press. Csg. Press. 24 Hr. Gas MCF Gas:Oil Well Status BBL BBL Rate SI

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #466092 VERIFIED BY THE BLM WELL INFORMATIO.
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITT

Documents pending BLM approvals will subsequently be reviewed and scanned Form 3160-5

UNITED STATES

FORM APPROVED

SURRALO OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-intera abandonard will. Use from 136-05 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well So live III Gas Well Gher Management Managem		DEPARTMENT OF THE INTERIOR						OMB NO. 1004-0137 Expires: January 31, 2018				
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well	SUNDR		NMNM02965A									
Type of Well Gas Well Other Section MAGNOLIA 15 FEDERAL COM 705H	abandoned w		6. If Indian, Allottee or Tribe Name									
BOUNEL GAS Well Other Contract: KAY MADDOX EOG RESOURCES, INC E-Malk kay_maddox@eogresources.com 19. API well's No. 30-025-44346 30-025-44346 10. Field sed Tool or Exploratory Area SANDERS TANK/UPPER WOLFC Ph. 432-686-3658 10. Field sed Tool or Exploratory Area SANDERS TANK/UPPER WOLFC MIDLAND, TX 79702 4. Location of Well (Footget, Sec. 1, R. M., or Survey Deterription) Sec 15 T26S R33E Mer NMP NENW 1080FNL 2159FWL 32-047768 N Lat, 103-651748 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Classing Repair New Construction Recomplete Other Production Start-up Gaing Pairs New Construction Plug Back Water Disposal Subsequent Report Classing Repair New Construction Plug Back Water Disposal Gaing Pairs Plug and Abandom Temporarily Abandom Temporarily Abandom Production Start-up Gaing Pairs Plug and Abandom Temporarily Abandom Production Start-up Gaing Pairs Plug and Abandom Temporarily Abandom Plug Back Water Disposal Gaing Pairs Plug And Abandom Temporarily Abandom Production Start-up Gaing Pairs Plug And Abandom Temporarily Abandom Te	SUBMIT IN	N TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agre	ement, l	Name and/or No.				
2. Name of Operator EOG RESOURCES, INC E-Malit kay, maddox/gegoresources.com 30-025-44346 3a. Address PO BOX 2867 ATTENTION, KAY MADDOX MIDLAND, TX. 79702 4. Location of Well (Pootage, Set., T. R. M., or Survey Description) Ph. 432-686-3658 11. Country or Parish, State LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Acidize Deepen Production (Start/Resume) Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Production Start-up Final Abandonnent Notice Clonwert to Injection Plug Back Wet Disposal Describe Proposed or Completed Operation. Clearly sate all pertinent details, including estimated starting date of any proposed over and approximate datastion description of the involved operations. If the operation reports must be filled only after all requirements, including reclamation, have been completed. Final Abandonnent Notices must be filled only after all requirements, including reclamation, have been completed and the operator has determined that she is to test by from the parties of the parties of the parties of the programment of the Control of the Production Start-up (Control of the Start S		Other						AL COM 705H				
PO BOX 2287 ATTENTION; KAY MADDOX MIDLAND; X 79702 4. Location of Well Frootage, Sec. T. R. M. or Survey Description) 4. Location of Well Frootage, Sec. T. R. M. or Survey Description) Soc 5 TSGS R33E Mar NMP NENW 1080FNL 2159FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off	2. Name of Operator	Contact:	KAY MADDO	X ces.com								
4. Location of Well (Pootage, Sec., T. R., M., or Survey Description) Sec 15 T26S R33E Mer NMP NENW 1080FNL 2159FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Acidize Deepen Production (Start/Resume) Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair Recomplete Convert to Injection Change Plans Plug and Abandon Temporarily Abandon Production Start-up Todaction Start-up Todaction Start-up Todaction Temporarily Abandon Tomposal so deepen discretionally or recomplete be recombleted. Production in the second and treasured and true vertical depty of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with \$1.MS/13. Required subsequent reports must be filled within 30 days testing has been completed. Final Abandonenen Notice must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 303/12/2019 RIGE RELEASED 303/12/2019 RIGE RELEASED 303/12/2019 RIGE PELEASED 303/12/2019 BEIGH PEER F RFAC 304/12/2019 INITED PROPOLICION Name (Printed/Typed) KAY MADDOX Title Regulatory Specialists Title Regulatory Specialists Title Regulatory Specialists Title Regulatory Specialists Date 05/20/2019 THIS SPACE FOR FEDERAL OR STATE OFFInal Date 05/20/2019 THIS SPACE FOR FEDERAL OR STATE OFFInal Date 05/20/2019 Date DOCUMEnts Pending BLM approvals will Approved By Conditions of approval, if any, we statched. Approval of this notice does not varrant or subsequent with the subject lease which would entite the applicant to conduct operations thereon. This subsequent reports and correct carries for any per- Subsequent special production and second and scanned of subsequent reports of the United Documents Pending BLM approvals will Approved By LEA COUNTY, NM LEA COUNTY, NM LEA COUNTY,	PO BOX 2267 ATTENTION;	; KAY MADDOX										
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize	· · · · · · · · · · · · · · · · · · ·	T., R., M., or Survey Description)			1. County or Parish,	or Parish, State					
TYPE OF SUBMISSION Notice of Intent			VL		LEA COUNTY,	EA COUNTY, NM						
Notice of Intent	12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, R	EPORT, OR OTI	ER D)ATA				
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Production Start-up	TYPE OF SUBMISSION			TYPE OF	ACTION							
Alter Casing Hydraulic Fracturing Reclamation Well Integrity	□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	n (Start/Resume)	_ v	Vater Shut-Off				
Standard	_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamati	on	□ v	Vell Integrity				
Convert to Injection Plug Back Water Disposal	Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomple	plete						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. The string and the performed or provide the Bond No. on file with BLM/BIA. The string and the performed of a provide the Bond No. on file with BLM/BIA. The string and the performed of a performent provided and the period of a performent of the string and the period of a performent. The string and the period of a period of the period of t	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	-		☐ Temporarily Abandon		r roduction Start-up				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 03/12/2019 RIG RELEASED 03/14/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 04/18/2019 BEGIN PERF & FRAC 04/23/2019 BEGIN PERF & FRAC 04/23/2019 FINISH 18 STAGES PERF & FRAC 12,552-17,281', 966 3 1/8" SHOTS FRAC W/11,909,650 LBS PROPPANT, 152,915 BBIS LOAD FLUID 04/28/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 05/01/2019 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION 14. Thereby certify that the foregoing is true and correct. Electronic Submission #465926 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs Title REGULATORY SPECIALIST This SPACE FOR FEDERAL OR STATE OFFIC This SPACE FOR FEDERAL OR STATE OFFIC The 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal personal performance of the United Subsequently personal		☐ Convert to Injection	Plug	Back	<u> </u>							
Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/20/2019 THIS SPACE FOR FEDERAL OR STATE OFFIC Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers	Attach the Bond under which the water following completion of the involve testing has been completed. Final adtermined that the site is ready for 03/12/2019 RIG RELEASEI 03/14/2019 MIRU PREP TO 04/18/2019 BEGIN PERF & 04/23/2019 FINISH 18 STAPROPPANT, 152,815 BBLS 04/28/2019 DRILLED OUT 05/01/2019 OPENED WELL	vork will be performed or provide ed operations. If the operation re Abandonment Notices must be fil final inspection. O FRAC, TEST VOID 5000 FRAC FRAC GES PERF & FRAC 12,55 LOAD FLUID PLUGS AND CLEAN OUT TO FLOWBACK	the Bond No. or sults in a multipled only after all the PSI,SEALS & 2-17,281', 966	a file with BLM/BIA to completion or recording to the completion or recording to the completion of the	Required subsempletion in a neving reclamation, l	quent reports must be v interval, a Form 316 nave been completed a	filed wi 0-4 mus	ithin 30 days st be filed once				
Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST Date 05/20/2019 THIS SPACE FOR FEDERAL OR STATE OFFIC Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers	14. I hereby certify that the foregoing		165926 vorific	t by the RI M Well	I Information S	vetom						
Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFF Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers						yst o m						
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which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal per	_Approved By			n	ending BLM	d and scanned		Date				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers to make to any department or agency of the United	certify that the applicant holds legal or ed	quitable title to those rights in the	Supsedneutly pe Leviemen 2									
				rs.				of the United				

Bureau of Land Management

Hobbs Field Office

414 W. Taylor

Hobbs, New Mexico

505.393.3612

WATER PRODUCTION & DISPOSAL INFORMATION

Wells: MAGNOLIA 15 FEDERAL COM # 703H 30-025-44831 MAGNOLIA 15 FEDERAL COM # 705H 30-025-44346

Sec 15, T26S, R33E Lea County, NM

1. Name of formations producing water on lease: WOLFCAMP

- 2. Amount of water produced from all formations in barrels per day 6000 8000 BWPD
- 3. How water is stored on lease Tanks 2 -400 bbl tanks
- 4. How water is moved to disposal facility **Pipeline/Trucked**
- 5. Disposal Facility:
 - a. Facility Operators name **EOG RESOURCES, INC**
 - b. Name of facility or well name & number

ENDURANCE 25 FEDERAL #2 SWD

30-025-41067

E - 25 - T26S - R33E

SWD - 1424-0

High percentage of water goes to EOG Water

gathering system to be recycled