Submit To Appropriate Dis		State of New Mexico					T	Form C-105								
District I	n E	Energy Minerals and Natural Resources						Revised April 3, 2017								
District II	BBS	OCL	,					1. WELL API NO.								
District III	00210		V 00	2018il	l Conservat 20 South St	tion Di	visio	n	ŀ	30-025-45433 2. Type of Lease						
1000 Rio Brazos Rd., Azte District IV	ec, NM 87	410 M	11 29					r.		⊠ STA	\TE	☐ FEI		ED/IND	IAN	
Topo o di F. i D. o. i F. Micorcos Conto Fo. NIM 97505										3. State Oil & Gas Lease No.						
WELL COMPLETION REPORT AND LOG																
4. Reason for filing:										Lease Nan WEST CROS					•	
□ COMPLETION R	REPORT	(Fill in bo	xes #1 thr	ough #31	for State and Fee	e wells on	ly)			6. Well Num		יייייייייייייייייייייייייייייייייייייי	MINDRE	<u>5 UNII</u>		
C-144 CLOSURE #33; attach this and the	plat to th									324H						
7. Type of Completion NEW WELL		DRKOVER	DEF	PFNING	□PLUGBACE	k 🗀 Dif	FERFN	JT RESERV	VOIR	☐ OTHER						
8. Name of Operator		onnico v Si	<u> </u>	2	<u>Eji Boobito.</u>	<u>к Ц Ри</u>	LICE	TREBER		9. OGRID						
MANZANO, LLC 10. Address of Operator	NP.									231429						
PO BOX 1737 ROSWELL, NM 8820									11. Pool name or Wildcat CROSSROADS;SAN ANDRES							
12.Location Unit		Section		nship	Range	Lot		Feet from		N/S Line	Feet from th				County	
Surface: C		5	10 S	i 	36 E	ļ		600		NORTH	158		WEST		LEA	
вн: С		32	98		36 E			58		NORTH	1567		WEST		LEA	
12/27/18	4/19	D. Reache	1/:	5/19	, Released		4/2	4/19		(Ready to Pro		1	RT, GR, e	tc.) RKI	F and RKB, 3 @ 4062'	
18. Total Measured Dep 10332			10	19. Plug Back Measured Depth 10300				20. Was Directional Survey Mac YES			:? 	21. Ty GAMN	pe Electri ИА RAY (c and O & MUD	ther Logs Run LOG	
22. Producing Interval(s 5210-10281', SAN			on - Top, E													
23.					ING REC	ORD (ring							
CASING SIZE 8.625		WEIGHT 1 32		-	2243			LE SIZE 12.25		CEMENTI		CORD	AN		PULLED	
5.5	\dashv	20		10305				7.875			850sx 2050			0		
<u> </u>				 							-		/		<u> </u>	
															·	
SIZE TO	OP		BOTTOM	LINER RECORD BOTTOM SACKS CEMENT			SCREEN SIZ			5. TUBING RE						
SIZE	<u> </u>		BOTTON	1	Brieks Chinery				2.8			4843		Z	EKSET	
					<u> </u>					··			•			
26. Perforation record			d number)							CTURE, C						
5210'-10281', 0.42", I 	1200 HO	LES		<u>DEPTH INTE</u> 5210-10281					AMOUNT AND KIND MA 2,457,763# SAND IN							
				1 5210				0201				BBL ACID				
28.						PROI	UC'	TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																
4/24/19 Date of Test He	ours Test		<i>P PUMP</i> Choke Si	ize	Prod'n For	0	il - Bb	 j	Gas	- MCF	w	ater - Bl	ol.	Gas -	Oil Ratio	
5/21/19 24	4 HOUR	S			Test Period	[6	1		30			97		491:1		
Flow Tubing Co	asing Pre	ssure	Calculate Hour Rat		Oil - Bbl.		Gas 30	- MCF		Vater - Bbl. Oil C 197 30			iravity - API <i>- (Corr.)</i>			
29. Disposition of Gas (Sold, used for fuel, v FLARED		vented, e	rented, etc.)						30. Test Witnessed By R. COLLINS							
31. List Attachments GAMMA RAY LOG,	MUD LO)G			·	,					1					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
					Latitude					Longitude					AD83	
I hereby certify the	at the in	aforda ati	on chow	n on hot	h cides of this	s form is	truo	and come	alata	to the best	of my	knowl	edoe ani	d holia	ef	
Signature	gi ine il	//////////////////////////////////////	on snow		Printed Name	MIKE		_	леге			AGER	_	ate 4/1		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico					
T. Anhy 2260'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"_				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"_				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4460'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
•	IMPORTANT \	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	toto	feet	
No. 2, from	tototo	feetfeet	
No. 3, from	to	feetfeet	
]	LITHOLOGY RECORD	Attach additional sheet if nec	essary)

From	То	Thickness In Feet	Lithology	From	To .	Thickness In Feet	Lithology
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