

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75240		² OGRID Number 228937
HOBBS OCD		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-44548	⁵ Pool Name Bilbrey Basin; Bone Spring MAY 28 2019	⁶ Pool Code 5695
⁷ Property Code 320841	⁸ Property Name Nina Cortell Federal Com RECEIVED	⁹ Well Number 121H

II. ¹⁰ Surface Location

Ul or lot no. M	Section 3	Township 22S	Range 32E	Lot Idn	Feet from the 150	No/South Line South	Feet from the 555	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. D (4)	Section 3	Township 22S	Range 32E	Lot Idn 4	Feet from the 101	North/South line North	Feet from the 652	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code Gas Lift	¹⁴ Gas Connection Date 1-3-2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
317609	Concord Energy 1401 17 th Street - Denver, CO 80202	O
151168	Enterprise Field Services P. O. Box 4324 - Houston, TX 77210-4324	G

IV. Well Completion Data

²¹ Spud Date 9-3-2018	²² Ready Date 12-22-2018	²³ TD 14916/9978	²⁴ PBTB 14809	²⁵ Perforations 10050-14761	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24"	20"	148'	450 SK - surface		
17 1/2"	13 3/8"	819'	87051 - circulate		
12 1/4"	9 5/8"	5007'	151651 - circulate		
8 3/4"	5 1/2" 234 5 1/2" 204	0 - 10436 10436 - 14907'	229051 - TOC @ 2360' by CBL		

V. Well Test Data

³¹ Date New Oil 12-27-2018	³² Gas Delivery Date 1-3-2019	³³ Test Date 3-1-2019	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1080
³⁷ Choke Size 64/64"	³⁸ Oil 843	³⁹ Water 1652	⁴⁰ Gas 990		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Rusty Klein

Title: Regulatory Analyst

E-mail Address: rusty.klein@matadorresources.com

Date: May 28, 2019

Phone:

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Documents pending BLM approvals will
subsequently be reviewed and scanned

Submit amended C-115s from December
forward to accommodate this well

Additional data for transaction #466741 that would not fit on the form

32. Additional remarks, continued

DATE OF 1ST PRODUCTION: 12-27-2019; GAS CONNECTED TO SALES: 1-3-2019

30-025-44548

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NINA CORTELL FEDERAL COM 121H9. API Well No.
30-025-44548 \10. Field and Pool or Exploratory Area
BILBREY BASIN; BONE SPRING11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAY 28 2019

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

E-Mail: rusty.klein@matadorresources.com

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T22S R32E SWSW 150FSL 555FWL
32.413878 N Lat, 103.669341 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See attached amended casing and cement detail report with pressure tests included.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466048 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/20/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will
subsequently be reviewed and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know
States any false, fictitious or fraudulent statements or representations as to any matter within its ju

... or agency of the United

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

30-025-44548

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

5. Lease Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NINA CORTELL FEDERAL COM 121H

9. API Well No.
30-025-44548

10. Field and Pool or Exploratory Area
BILBREY BASIN; BONE SPRING

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

Contact: **RUSTY KLEIN** MAY 28 2019
E-Mail: **rusty.klein@matadorresources.com**

3a. Address
**5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240**

3b. Phone No. (include area code)
Ph: **575-627-2436**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 3 T22S R32E SWSW 150FSL 555FWL
32.413878 N Lat, 103.669341 W Lon**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-1-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. TOOH. Shut well in for night.

12-2-2018 - RIH with logging tools and ran GR/CCL/CBL log. Found estimated top of cement at 2360'. POOH. Rigged down and moved out wireline and crane. SWI.

12-5-2018 - Moved in and rigged up pump services. Performed casing integrity test to 6123 psi for 30 minutes, OK. Opened Burst-Port Subs at 14761, 14714 and 14667' (45 holes). Displaced hole with 2000 gallons 15% HCL acid. Rigged down and moved out pump services. Shut well in.

12-8-2018 - Moved in and rigged up frac fleet and wireline. Frac'd Stage 1. RIH with 3-1/8" casing guns and perforated 10550-14632' w/660 .42" holes in 23 stages. Total open interval 10050-14761' w/705 holes. Frac'd 10550-14761' w/20000 gallons 15% HCL acid, 1,332,114 gallons pad, 9,968,574 gallons clean fluid, 10,645,782 gallons slurry, 294,630 gallons flush, 8,116,248 gallons

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #468055 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) **RUSTY KLEIN**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **05/20/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Documents pending BLM approvals will
subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any department or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #466055 that would not fit on the form

32. Additional remarks, continued

slickwater, 1,821,246 gallons Hybor G gel, 933,820# 100 mesh sand and 12,595,310# 40-70 white sand. Completed frac and perforating operations on 12-16-2018. Shut well in. Rigged down and moved out wireline and frac fleet. Nipped down frac stack.

12-19-2018 - Nipped up wellhead. Rigged up coiled tubing unit. RIH and drilled out all frac plugs and cleaned out to PBTD 14809'. Pumped sweeps to clean hole. POOH. Rigged down and moved out coiled tubing unit. Moved in and rigged up flowback equipment. Shut well in.

12-22-2018 - Opened well to flow back.

1-9-16-2019 - Shut well in due to issues at production facility. Well off flow back on 1-16-2019.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NINA CORTELL FEDERAL COM 121H9. API Well No.
30-025-4454810. Field and Pool or Exploratory Area
BILBREY BASIN; BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

E-Mail: rusty.klein@matadorresources.com

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T22S R32E SWSW 150FSL 555FWL
32.413878 N Lat, 103.669341 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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2-14-2019 - Moved in and rigged up pulling unit. Bled well down. Nipped down frac stak and nipped up BOP. Shut down for night.

2-15-2019 - Bled well down. Pumped 130 bbls 10# brine water with biocide down casing. RIH with 2-7/8" L-80 tubing, packer and gas lift valves. Pumped 120 bbls packer fluid and set packer at 9513' and tubing at 9518'. Nipped down BOP and nipped up wellhead. Shut well in for weekend.

2-18-2019 - Released well to production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466058 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/20/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

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Office

Documents pending BLM approvals will
subsequently be reviewed and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know
States any false, fictitious or fraudulent statements or representations as to any matter within its jur

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM135247

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator MATADOR PRODUCTION COMPANY - Mail: rusty.klein@matadorresources.com		8. Lease Name and Well No. NINA CORTELL FEDERAL COM 121H	
3. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240		9. API Well No. 30-025-44548	
3a. Phone No. (include area code) Ph: 575-627-2439		10. Field and Pool, or Exploratory BILBREY BASIN; BONE SPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 150FSL 555FWL 32.413878 N Lat, 103.669341 W Lon At top prod interval reported below SWSW 336FSL 707FWL At total depth NWNW Lot 4 101FNL 652FWL 32.427693 N Lat, 103.669066 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 3 T22S R32E Mer	
14. Date Spudded 09/03/2018		15. Date T.D. Reached 10/20/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/22/2018		17. Elevations (DF, KB, RT, GL)* 3806 GL	
18. Total Depth: MD 14916 TVD 9978		19. Plug Back T.D.: MD 14809 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OPEN HOLE LOGS; GR/CCL/CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	20.000 J55	94.0		148		450		0	
17.500	13.375 J55 BTC	54.5		819		870	244	0	
12.250	9.625 J55	40.0		5007		1516	441	0	
8.750	5.500 T95	23.0	0	10436					
8.750	5.500 P110	20.0	10436	14907		2290	685	2360	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9518	9513						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10050	14761	10050 TO 14632	0.420	660	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10050 TO 14761	FRAC'D W/20000 GALLONS 15% HCL ACID, 1,332,114 GALLONS PAD, 9,968,574 GALLONS CLEAN FLUID,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2018	03/01/2019	24	→	843.0	990.0	1652.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64"	SI	1080.0	→	843	990	1652			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→					W	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466741 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPEDocuments pending BLM approvals will
subsequently be reviewed and scanned
... RED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE 1ST BONE SPRING	4985 10096	8848 14916	OIL AND GAS OIL AND GAS	TOP SALT BASE OF SALT DELAWARE SAND BONE SPRING	1390 4882 4945 8848

32. Additional remarks (include plugging procedure):
ADDITIONAL INFORMATION ATTACHED:

ADDITIONAL POINTS REQUIRED SHEET REQUIRED BY OCD
AS DRILLED C102

PLEASE NOTE THAT THE DIRECTIONAL SURVEY ATTACHED HAS THE ORIGINAL HOLE AND THE SIDETRACK HOLE INCLUDED.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466741 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) RUSTY KLEINTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****