

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM97151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FLAGLER 8 FED 12H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: Rebecca.Deal@dvn.com

9. API Well No.

30-025-45163-00-X1

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area
DRAPER MILL-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T25S R33E SWSE 180FSL 1710FEL
32.138348 N Lat, 103.591278 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(10/28/2018 - 11/14/18) Spud @ 10:00. TD 14-3/4" hole @ 1185'. RIH w/ 27 jts 10-3/4" 45.50# J-55 BTC csg, set @ 1175.2'. Tail w/ 757 sx CIH, yld 1.33 cu ft/sk. Disp w/ 109bbbs BW. Circ 249sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(11/14/18 ? 11/22/18) TD 9-7/8" hole @ 11,895'. RIH w/ 263 jts 7-5/8" 29.7# P-110 BTC csg, set @ 11,882.5'. Lead w/ 716 sx cmt, yld 4.71 cu ft/sk. Tail w/ 501 sx cmt, yld 1.33 cu ft/sk. Disp w/ 541.5 bbbs BW. Circ 674.89 sx cmt to surf. Set packoff, conduct 20K pull test, OK. Tst seals to 5000 plsi for 15mins, ok. RR 12:30.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #457952 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2019 (19PP1324SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSOR

Signature (Electronic Submission)

Date 03/14/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 03/19/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #457952 that would not fit on the form

32. Additional remarks, continued

(12/24/18 - 1/7/19) PT BOPE 250/10000psi, lower Kelly valve and back to pumps 250/7000, all for 10min, OK. PT csg to 5000 psi for 30 mins, OK. TD 6-3/4" hole @ 17,398'. RIH w/ 372 jts 5-1/2" 20# P110EC csg & 3 jts 4-1/2" 13.5# P-110 csg, set @ 17,387.6'. Lead w/ 302sx cmt, yld 1.39 cu ft/sk. Tail w/ 180 sx CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 385 bbls disp. TOC @ surf. Install and tst wellcap to 10,000psi for 10min, ok. RR @ 6:30 1/7.