Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-03889
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frai		STATE STATE STATE
District IV	Santa Fe, NM 87	/505 S	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		\$ D	,
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELVE ALS TO DRILL OR TO DEEPEN OR L	UG BACK TO	7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
SUNDRY NOTICES AND REPORTS ON WELD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF LUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 12) FOR SECH PROPOSALS.)			8. Well Number #009
1. Type of Well: Oil Well	jas Well Other		
2. Name of Operator Chevron U.S.A. Inc. Mid Continent, LP			9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX	79706	1	LOVINGTON UPPER SA WEST
4. Well Location:			
Unit Letter_F_: _1,980_feet from the NORTH line and 1,980 feet from the WEST_line			
Section 5 Township 17-S Range 36-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
	<u> </u>	<u> </u>	_
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
TERMANENTET STAMTED ON THE MARKER SOURACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 5.28.19			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only			
APPROVED BY: Rick Ricknew TITLE DIST 15 UPV. DATE 5-30-19			
APPROVED BY: Kick Kier	Kngwtitle_D	ist 1501	V. DATE 5-50-19