Submit One Copy To Appropriate I Office		State of New M		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88		Minerals and Nati	ural Resources	Revised November 3, 2011 WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	,	ONSERVATION		30-025-30044 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8	.7410	20 South St. Fra		STATE STATE
District IV		Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, N 87505	1M			LG-3362
SUNDRY	<b>NOTICES AND RE</b>			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator CHEVRON MIDCONTINENT L.P. 3. Address of Operator			LOVINGTON DEEP STATE	
PROPOSALS.)			G O G	8. Well Number
1. Type of Well: XOII We	ell 📋 Gas Well 📋	Other	Der.	2 9. OGRID Number
CHEVRON MIDCONTINE	ENT L.P.	<b>No</b>	0 9 2019	24133 <b>3</b>
3. Address of Operator		М	A P	10. Pool name or Wildcat
6301 Deauville Blvd., Midla	and, TX 79706		FIVE	SHOE BAR, UPPER PENN S
<ul> <li>3. Address of Operator</li> <li>6301 Deauville Blvd., Midland, TX 79706</li> <li>4. Well Location: Unit Letter 1: 1830_feet from the SOUTH line and 600 thet from the EAST line</li> </ul>				
Unit Letter_1_:18	330_feet from the <u>SOU</u>	<u>JTH</u> line and <u>600</u>		ne
Section 1 Towr	nship <u>17-S</u> Range <u>35</u>		<u>County Lea</u> , <i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc.</i> ,	
	3,929' GR	·		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	OF INTENTION	TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WOR			REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PL		COMMENCE DRI	
PULL OR ALTER CASING		COMPL	CASING/CEMEN	ГЈОВ 🗌
OTHER:			□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
All pits have been remed	liated in compliance w	vith OCD rules and t	he terms of the Oper	rator's pit permit and closure plan.
<ul> <li>All pits have been remed</li> <li>Rat hole and cellar have</li> </ul>	been filled and levele	d. Cathodic protecti	he terms of the Open ion holes have been	rator's pit permit and closure plan. properly abandoned.
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## Fortner, Kerry, EMNRD

Wagoner, Bryce [Cenergy International Services LLC**HOBBS** OCD Papageorge, Katherine P [\*\*EXTERNAL\*\*] Re: Out of Compliance Locations pic04639.gif From: Sent: To: Cc: Subject: Attachments:

Bryce/Katherine,

I have field checked all those wells locations listed below and have identified our power lines and poles to be removed. I'm currently working on my end of the paperwork in order to have our crews start removing the power lines. I do not have a timeline on removing the poles, as mention today, removing lines might take longer than normal. If you have any concerns or question, please let me know.

Thanks,

Manny Quiroz, Supervisor of Staking | Lea County Electric Cooperative. Inc. (Embedded image moved to file: pic04639.gif)

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575.396.3631 | Ext: 611 | Email: mguiroz@lcecnet.com | Direct: 575.396.9611

From: "Wagoner, Bryce [Cenergy International Services LLC]" <EWIR@chevron.com> "ManuelQuiroz@lcecnet.com" < ManuelQuiroz@lcecnet.com> To: "Papageorge, Katherine P" <Katherine.Papageorge@chevron.com> Cc: Date: 05/21/2019 11:04 AM **Out of Compliance Locations** Subject:

Manny, Per our phone conversation this is the list of wells that will need followed up on. Many Thanks.

WEST LOVINGTON UNIT #040 30-025-03904 LOVINGTON PADDOCK UNIT #026 30-025-05374 L. SAN ANDRES UNIT #069 30-025-31363 L. SAN ANDRES UNIT #064 30-025-31027 WEST L. UNIT #019 30-025-03891 L. SAN ANDRES UNIT #072 30-025-31366 LOVINGTON SAN ANDRES UNIT #086 30-025-31552 CENTRAL VACUUM UNIT #442 30-025-03087 LOVINGTON PADDOCK UNIT #086 30-025-31066 LOVINGTON PADDOCK UNIT #103 30-025-31310 LOVINGTON PADDOCK UNIT #087 30-025-31108 NORTH VACUUM ABO WEST UNIT #005 30-025-24112 BLTN STATE #001 30-025-35091 WEST LOVINGTON UNIT #068 30-025-30960 LOVINGTON DEEP STATE #002 30-025-30044 LOVINGTON PADDOCK UNIT #102 30-025-31309 LOVINGTON PADDOCK UNIT #119 30-025-31311 LOVINGTON SAN ANDRES UNIT #068 30-025-31031 NEW MEXICO R STATE NCT-3 #025 30-025-31930 VACUUM GLORIETA WEST UNIT #089H 30-025-33429 WEST LOVINGTON UNIT #009 30-025-03889

## Thank You.

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Bryce Wagoner Facility Site Manager New Mexico/West Texas EWIR@chevron.com Chevron Environmental Management Company 6301 Deauville Blvd Midland Tx, 79706 (928)241-1862 (928)241-4216 I'm Committed to ALWAYS!! "Performing Every Task, The Right Way, Every Time"