

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

API NO. 30-025-31066
5. Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
LOVINGTON PADDOCK UNIT
8. Well Number
86
9. OGRID Number
241333
10. Pool name or Wildcat
LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT L.P.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location:

Unit Letter G: 1595 feet from the NORTH line and 2485 feet from the EAST line
Section 36 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 5.29.19

TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291
For State Use Only

APPROVED BY: Kerry Juh TITLE Compliance Officer A DATE 5-31-19

Fortner, Kerry, EMNRD

From: ManuelQuiroz@lcecnecnet.com
Sent: Tuesday, May 21, 2019 3:26 PM
To: Wagoner, Bryce [Cenergy International Services LLC]
Cc: Papageorge, Katherine P
Subject: **[**EXTERNAL**]** Re: Out of Compliance Locations
Attachments: pic04639.gif

HOBBS OCD
MAY 29 2019
RECEIVED

Bryce/Katherine,

I have field checked all those wells locations listed below and have identified our power lines and poles to be removed. I'm currently working on my end of the paperwork in order to have our crews start removing the power lines. I do not have a timeline on removing the poles, as mention today, removing lines might take longer than normal. If you have any concerns or question, please let me know.

Thanks,

Manny Quiroz, Supervisor of Staking | Lea County Electric Cooperative. Inc.
(Embedded image moved to file: pic04639.gif)

575.396.3631 | Ext: 611 | Email: mquiroz@lcecnecnet.com | Direct:
575.396.9611

From: "Wagoner, Bryce [Cenergy International Services LLC]"
<EWIR@chevron.com>
To: "ManuelQuiroz@lcecnecnet.com" <ManuelQuiroz@lcecnecnet.com>
Cc: "Papageorge, Katherine P" <Katherine.Papageorge@chevron.com>
Date: 05/21/2019 11:04 AM
Subject: Out of Compliance Locations

Manny, Per our phone conversation this is the list of wells that will need followed up on. Many Thanks.

WEST LOVINGTON UNIT #040 30-025-03904
LOVINGTON PADDOCK UNIT #026 30-025-05374
L. SAN ANDRES UNIT #069 30-025-31363
L. SAN ANDRES UNIT #064 30-025-31027
WEST L. UNIT #019 30-025-03891
L. SAN ANDRES UNIT #072 30-025-31366
LOVINGTON SAN ANDRES UNIT #086 30-025-31552 CENTRAL VACUUM UNIT #442 30-025-03087 LOVINGTON PADDOCK
UNIT #086 30-025-31066 LOVINGTON PADDOCK UNIT #103 30-025-31310 LOVINGTON PADDOCK UNIT #087 30-025-
31108 NORTH VACUUM ABO WEST UNIT #005 30-025-24112 BLTN STATE #001 30-025-35091 WEST LOVINGTON UNIT
#068 30-025-30960
LOVINGTON DEEP STATE #002 30-025-30044
LOVINGTON PADDOCK UNIT #102 30-025-31309 LOVINGTON PADDOCK UNIT #119 30-025-31311 LOVINGTON SAN
ANDRES UNIT #068 30-025-31031 NEW MEXICO R STATE NCT-3 #025 30-025-31930
VACUUM GLORIETA WEST UNIT #089H 30-025-33429
WEST LOVINGTON UNIT #009 30-025-03889

Thank You.

Bryce Wagoner

Facility Site Manager New Mexico/West Texas EWIR@chevron.com Chevron Environmental Management Company

6301 Deauville Blvd

Midland Tx, 79706

(928)241-1862

(928)241-4216

I'm Committed to ALWAYS!!

"Performing Every Task, The Right Way, Every Time"