| Submit One Copy To Appropriate District | State of New | Mexico | Form C-103 |
|--|--------------------------|--|---|
| District I Energy, Minerals and Natural Resources | | Revised November 3, 2011 | |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. | |
| District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | | 30-025-31309 | |
| District III 1220 South St. Francis Dr. | | 5. Indicate Type of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM | | STATE 🛛 FEE 🗌 |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa I C, INIV. | 107505 | 6. State Oil & Gas Lease No. |
| 87505 | | | |
| SUNDRY NOTICES | S AND REPORTS ON WEI | LLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ACD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUS PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | | LOVINGTON PADDOCK UNIT |
| PROPOSALS.) | ON FOR PERMIT (FORM C-10 | ABS | 8. Well Number |
| 1. Type of Well: Oil Well 🗌 Ga | s Well 🔲 Other | | 102 |
| 2. Name of Operator | | 0.7///3 | 9. OGRID Number |
| Chevron MIDCONTINENT LLP. | | MAY | 241333 10. Pool name or Wildcat LOVINGTON PADDOCL |
| 3. Address of Operator | | -N/ED | 10. Pool name or Wildcat |
| 6301 Deauville Blvd., Midland, TX 79 | 706 | DECENT | LOVINGTON PADDOCL |
| 4. Well Location: | | The second secon | |
| Unit Letter_B_:290_feet from the <u>NORTH</u> line and <u>2525</u> feet from the <u>EAST</u> line | | | |
| Section <u>36</u> Township <u>16-S</u> Range <u>36-E</u> NMPM County <u>LEA</u> | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| | ,842' GL | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| 12. Check Appropriate Dox to indicate Nature of Notice, Report of Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WORK 🔅 ALTERING CASING 🗌 | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | | |
| PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🔲 | | | |
| | | | |
| OTHER: COTHER: COTH | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | |
| <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | |
| | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | |
| other production equipment. | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | |
| from lease and well location. | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | |
| to be removed.) | | | |
| All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | |
| retrieved flow lines and pipelines. | | | |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well | | | |
| location, except for utility's distribution | | en lear service poies an | |
| | | | |
| | | | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. | | | |
| | | | |
| SIGNATURE <u>Katherine Papageorge</u> TITLEDecommissioning Project ManagerDATE5.29.19_ | | | |
| | | | |
| TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.comPHONE:832-854-5291 | | | |
| For State Use Only | 4 <u> </u> | • | |
| APPROVED BY: KUNII H | тт тт | Gon aliane. 1 | DIA DATE 5-21-19 |
| | | -orgeninee (| fin A DATE 5-3)-19 |
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Fortner, Kerry, EMNRD

From: Sent: To: Cc: Subject: Attachments: ManuelQuiroz@lcecnet.com Tuesday, May 21, 2019 3:26 PM Wagoner, Bryce [Cenergy International Services LLC] Papageorge, Katherine P [**EXTERNAL**] Re: Out of Compliance Locations pic04639.gif MAY 2 9 2019 MAY 2 9 2019 MAY 2 9 2019

Bryce/Katherine,

I have field checked all those wells locations listed below and have identified our power lines and poles to be removed. I'm currently working on my end of the paperwork in order to have our crews start removing the power lines. I do not have a timeline on removing the poles, as mention today, removing lines might take longer than normal. If you have any concerns or question, please let me know.

Thanks,

Manny Quiroz, Supervisor of Staking | Lea County Electric Cooperative. Inc. (Embedded image moved to file: pic04639.gif)

575.396.3631 | Ext: 611 | Email: mquiroz@lcecnet.com | Direct: 575.396.9611

From: "Wagoner, Bryce [Cenergy International Services LLC]" <EWIR@chevron.com>

To: "ManuelQuiroz@lcecnet.com" <ManuelQuiroz@lcecnet.com>

Cc: "Papageorge, Katherine P" <Katherine.Papageorge@chevron.com>

Date: 05/21/2019 11:04 AM

Subject: Out of Compliance Locations

Manny, Per our phone conversation this is the list of wells that will need followed up on. Many Thanks.

WEST LOVINGTON UNIT #040 30-025-03904 LOVINGTON PADDOCK UNIT #026 30-025-05374 L. SAN ANDRES UNIT #069 30-025-31363 L. SAN ANDRES UNIT #064 30-025-31027 WEST L. UNIT #019 30-025-03891 L. SAN ANDRES UNIT #072 30-025-31366 LOVINGTON SAN ANDRES UNIT #072 30-025-31552 CENTRAL VACUUM UNIT #442 30-025-03087 LOVINGTON PADDOCK UNIT #086 30-025-31066 LOVINGTON PADDOCK UNIT #103 30-025-31310 LOVINGTON PADDOCK UNIT #087 30-025-31108 NORTH VACUUM ABO WEST UNIT #005 30-025-24112 BLTN STATE #001 30-025-35091 WEST LOVINGTON UNIT #068 30-025-30960 LOVINGTON DEEP STATE #002 30-025-30044 LOVINGTON DEEP STATE #002 30-025-31309 LOVINGTON PADDOCK UNIT #119 30-025-31311 LOVINGTON SAN ANDRES UNIT #068 30-025-31031 NEW MEXICO R STATE NCT-3 #025 30-025-31930 VACUUM GLORIETA WEST UNIT #089H 30-025-33429 WEST LOVINGTON UNIT #009 30-025-03889

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Thank You.

Bryce Wagoner Facility Site Manager New Mexico/West Texas EWIR@chevron.com Chevron Environmental Management Company 6301 Deauville Blvd Midland Tx, 79706 (928)241-1862 (928)241-4216 I'm Committed to ALWAYS!! "Performing Every Task, The Right Way, Every Time"