Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO 30-025-45840 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 320644 87505 SUNDRY NOTICES AND REPORTS ON 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 1) FOR SUCH **BANDIT 29 STATE COM** 8. Well Number 701Y 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator **EOG Resources** 7377 3. Address of Operator 10. Pool name or Wildcat [98092] WC-025 G-09 S243336]; UPPER WOLFCAMP PO BOX 2267, MIDLAND, TX 79702 4. Well Location 442 feet from the NORTH line and 331 feet from the EAST Α Unit Letter line **LEA** Township 24S 33E **NMPM** County Section 29 Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** П П CASING/CEMENT JOB MULTIPLE COMPL **PULL OR ALTER CASING** DOWNHOLE COMMINGLE П CLOSED-LOOP SYSTEM **DRILLING CASING** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/07/19 Intermediate Casing @ 11,824'
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 973')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (973' - 11,824')
Stage 1: Lead Cement w/ 490 sx Class C (1.04 yld, 14.0 ppg) Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 6,550' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg) TOC @ 1,453' by Calc Stage 3: Top out w/ 107 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface 05/24/19 6-3/4" hole Production Casing @ 19,917' MD, 12,435' TVD Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 30' and 11,863') (Airlock @ 11,772') Lead Cement w/ 645 sx Class H (1.22 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 10,840' by Calc waiting on CBL RR 05/25/19 Spud Date: Rig Release Date: s true and complete to the best of my knowledge and belief. I hereby certify that the information above Sr. Regulatory Administrator DATE 05/28/19 TITLE SIGNATURE Emily Follis E-mail address: emily\_follis@eog.com PHONE: 432-848-9163 Type or print name For State Use Only Petroleum Engineer DATE 06/04/19 APPROVED BY: Conditions of Approval (if any):