

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |   |
|---|--|---|
| <sup>1</sup> Operator name and Address<br>Matador Production Company<br>5400 LBJ Freeway - Suite 1500<br>Dallas, TX 75240 |  | <sup>2</sup> OGRID Number<br>228937                       |
| <sup>4</sup> API Number<br>30 -025-45080  |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW |
| <sup>5</sup> Pool Name<br>WC025; G09; S243310P; Upper Wolfcamp  |  | <sup>6</sup> Pool Code<br>98135                           |
| <sup>7</sup> Property Code<br>322239  | <sup>8</sup> Property Name<br>Charles Ling Federal Com | <sup>9</sup> Well Number<br>211H                          |

II. <sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | No./South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|----------------|---------------|----------------|--------|
| D             | 11      | 24S      | 33E   |         | 360           | North          | 526           | West           | Lea    |

<sup>11</sup> Bottom Hole Location

| UL or lot no.               | Section   | Township   | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| M                           | 11  | 24S  | 33E                               |                                    | 102                                 | South            | 325'          | West           | Lea    |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code<br>Flowing | <sup>14</sup> Gas Connection<br>Date<br>4-2-2019 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                  | <sup>20</sup> O/G/W |
|------------------------------------|--|---------------------|
| 373401                             | CP Energy<br>317 Lilac Drive - Suite 200 - Edmond, OK 73034                    | O                   |
| 371960                             | Lucid Energy Delaware, LLC<br>3100 McKinnon St. - Suite 800 - Dallas, TX 75201 | G                   |
|                                    |  |                     |
|                                    |  |                     |
|                                    |  |                     |
|                                    |  |                     |
|                                    |  |                     |
|                                    |  |                     |

IV. Well Completion Data *Note: Conductor set 11-19-2018*

|                                      |                                      |                                  |  |   |                       |
|--------------------------------------|--------------------------------------|----------------------------------|--|---|-----------------------|
| <sup>21</sup> Spud Date<br>12-2-2018 | <sup>22</sup> Ready Date<br>4-1-2019 | <sup>23</sup> TD<br>17256/12485' | <sup>24</sup> PBSD<br>17141'               | <sup>25</sup> Perforations<br>12270-17091 | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size              | <sup>28</sup> Casing & Tubing Size   | <sup>29</sup> Depth Set          | <sup>30</sup> Sacks Cement                 |   |                       |
| 24"<br>17 1/2"                       | 20"<br>13 3/8"                       | 148<br>1353'                     | 460 SK - Surface                           |   |                       |
| 12 1/4"<br>8 3/4"                    | 9 5/8"<br>7 5/8"                     | 5232'<br>0-4915'                 | 1460 SK - Circulate<br>1420 SK - Circulate |   |                       |
| 8 3/4"<br>6 3/4"                     | 7 5/8"<br>5 1/2"                     | 4915-12640<br>0-12640            | 850 SK - no amt to surf. Calc<br>PROC.     |   |                       |
|                                      | 5 1/2"<br>4 1/2"                     | 12640-17089'<br>17089-17235'     | 990 SK - Tol by GPC @ 60'                  |   |                       |

V. Well Test Data

|  |   |                                      |                                       |                             |                                     |
|--|---|--------------------------------------|---------------------------------------|-----------------------------|-------------------------------------|
| <sup>31</sup> Date New Oil<br>4-1-2019 | <sup>32</sup> Gas Delivery Date<br>4-2-2019 | <sup>33</sup> Test Date<br>4-10-2019 | <sup>34</sup> Test Length<br>24 hours | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure<br>1770 |
| <sup>37</sup> Choke Size<br>48/64"     | <sup>38</sup> Oil<br>.2156                  | <sup>39</sup> Water<br>4582          | <sup>40</sup> Gas<br>3792             |                             | <sup>41</sup> Test Method           |

|   |                     |   |  |
|---|---------------------|---|--|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Rusty Klein</i> |                     | OIL CONSERVATION DIVISION   |  |
| Printed name: Rusty Klein   |                     | Approved by: <i>Saren Sharp</i>   |  |
| Title: Regulatory Analyst   |                     | Title: <i>Staff Mgr</i>   |  |
| E-mail Address: rusty.klein@matadorresources.com  |                     | Approval Date: <i>6-4-19</i>  |  |
| Date: May 24, 2019  | Phone: 575-627-2439 | Documents pending BLM approvals will subsequently be reviewed and scanned |  |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS

MAY 29 2019  
RECEIVED

|  |                                     |  |
|--|-------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |                                     | 5. Lease Serial No.<br>NMLC063798  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Res.   |                                     | 6. If Indian, Allottee or Tribe Name   |
| Other  |                                     | 7. Unit or CA Agreement Name and No.   |
| 2. Name of Operator<br>MATADOR PRODUCTION COMPANY  |                                     | 8. Lease Name and Well No.<br>CHARLES LING FEDERAL COM 211H  |
| 3. Address 5400 LBJ FREEWAY - SUITE 1500<br>DALLAS, TX 75240   |                                     | 9. API Well No.<br>30-025-45080  |
| 3a. Phone No. (include area code)<br>Ph: 575-627-2439  |                                     | 10. Field and Pool, or Exploratory<br>WC025;G09 S243310P; WC   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface NWNW 360FNL 526FWL 32.238383 N Lat, 103.549953 W Lon<br>At top prod interval reported below NWNW 258FNL 391FWL 32.238660 N Lat, 103.550387 W Lon<br>At total depth SWSW 102FSL 325FWL 32.225140 N Lat, 103.550607 W Lon |                                     | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 11 T24S R33E Mer  |
| 14. Date Spudded<br>12/02/2018   | 15. Date T.D. Reached<br>12/26/2018 | 12. County or Parish<br>LEA  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>04/01/2019  |                                     | 13. State<br>NM  |
| 17. Elevations (DF, KB, RT, GL)*<br>3611 GL  |                                     |  |
| 18. Total Depth: MD<br>TVD   | 17256<br>12485                      | 19. Plug Back T.D.: MD<br>TVD  |
| 20. Depth Bridge Plug Set: MD<br>TVD   |                                     |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>OPEN HOLE   |                                     | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade     | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|----------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 24.000    | 20.000 H40     | 94.0        |          | 148         |                      | 450                         |                   | 0           |               |
| 17.500    | 13.375 J55BT&C | 54.5        |          | 1353        |                      | 1460                        | 419               | 0           |               |
| 12.250    | 9.625 KSHC     | 40.0        |          | 5232        |                      | 1420                        | 440               | 0           |               |
| 8.750     | 7.625 P110BT&  | 29.7        | 0        | 4915        |                      |                             |                   |             |               |
| 6.750     | 5.500 P110DWC  | 20.0        | 0        | 12640       |                      |                             |                   |             |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation   | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 12270 | 17091  | 12270 TO 16969      | 0.320 | 1116      | OPEN         |
| B)          |       |        |                     |       |           |              |
| C)          |       |        |                     |       |           |              |
| D)          |       |        |                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 12270 TO 17091 | FRAC'D WITH 908,040 GALLONS PAD, 28,950 GALLONS 15% HCL ACID, 12,417,426 GALLONS CLEAN FLUID, |
|                |   |
|                |   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/01/2019          | 04/10/2019           | 24           | →               | 2156.0  | 3792.0  | 4582.0    |                       |             | FLOW FROM WELL    |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 48/64"              | SI                   | 1770.0       | →               | 2156    | 3792    | 4582      |                       | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466689 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OP

Documents pending BLM approvals will subsequently be reviewed and scanned

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation       | Top   | Bottom | Descriptions, Contents, etc. | Name          | Top<br>Meas. Depth |
|-----------------|-------|--------|------------------------------|---------------|--------------------|
| DELAWARE        | 5304  | 9079   | OIL AND GAS                  | TOP OF SALT   | 1838               |
| 1ST BONE SPRING | 10166 | 10567  | OIL AND GAS                  | BASE OF SALT  | 5252               |
| 2ND BONE SPRING | 10878 | 11355  | OIL AND GAS                  | DELAWARE SAND | 5304               |
| 3RD BONE SPRING | 11923 | 12270  | OIL AND GAS                  | BONE SPRING   | 9079               |
|                 |       |        |                              | WOLFCAMP      | 12270              |

## 32. Additional remarks (include plugging procedure):

## CASING DETAIL CONTINUED:

No cement to surface on 7-5/8" 29.7# casing - Calculated TOC at 2500'  
5.5" P110 Eagle SF 19.83# 12640-17089'  
4.5" P110 BT&C 13.5# 17089-17235' with 990 sx (230 slurry). TOC at 60' by CBL.

Date of 1st Production: 4-1-2019  
Gas Connect Date: 4-2-2019

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466689 Verified by the BLM Well Information System.  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) RUSTY KLEINTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 05/27/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #466689 that would not fit on the form**

**32. Additional remarks, continued**

**ATTACHMENTS:**

Casing Detail Sheet

As Drilled C102

Additional Points Required Sheets required by NMOCD

**30-025-45080**

## KICKOFF POINT AT 11812'

[illegible]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |   | 5. Lease Serial No.<br>NMLC063798                                |
| 2. Name of Operator<br>MATADOR PRODUCTION COMPANY  |   | 6. If Indian, Allottee or Tribe Name                             |
| Contact: RUSTY KLEIN<br>E-Mail: rusty.klein@matadorresources.com   |   | 7. If Unit or CA/Agreement, Name and/or No.                      |
| 3a. Address<br>5400 LBJ FREEWAY - SUITE 1500<br>DALLAS, TX 75240   | 3b. Phone No. (include area code)<br>Ph: 575-627-2439 | 8. Well Name and No.<br>CHARLES LING FEDERAL COM 211H            |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 11 T24S R33E NWNW 360FNL 526FWL<br>32.238383 N Lat, 103.549953 W Lon |   | 9. API Well No.<br>30-025-45080                                  |
|  |   | 10. Field and Pool or Exploratory Area<br>WC025;G09 S243310P; WC |
|  |   | 11. County or Parish, State<br>LEA COUNTY, NM                    |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Workover Operation |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Matador Production Company respectfully requests a 6 month tubing exception for this well from date of first production (4-1-2019). This will allow the casing pressure to decline so that Matador can safely run tubing in this well.

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #466687 verified by the BLM Well Information System<br>For MATADOR PRODUCTION COMPANY, sent to the Hobbs |                          |
| Name (Printed/Typed) RUSTY KLEIN   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 05/27/2019          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |
|---|--------------|
| Approved By _____   | Title _____  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CHARLES LING FEDERAL COM 211H9. API Well No.  
30-025-4508010. Field and Pool or Exploratory Area  
WC025;G09 S243310P; WC11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

Mail: rusty.klein@matadorresources.com

## 3a. Address

5400 LBJ FREEWAY - SUITE 1500  
DALLAS, TX 75240

## 3b. Phone No. (include area code)

Ph: 575-627-2439

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R33E NWNW 360FNL 526FWL  
32.238383 N Lat, 103.549953 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Hydraulic Fracture                        |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-7-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. POOH. Estimated TOC by CBL at 60'. Rigged down and moved out wireline and crane. Shut well in.

2-26-2019 - Moved in and rigged up pump services, wireline, crane and pressure control equipment. Nipped up wireline BOP and flange adapter. Performed casing integrity test - 5507 psi for 30 minutes, OK. Opened BPS at 17091' (15 .45" holes). Displaced hole with 2000 gallons of 15% HCL acid. RIH with 3-1/8" casing guns and perforated Stage 1. TOOH with wireline. Nipped down wireline BOP, adapter flange and spool. Rigged down and moved out wireline, crane, pressure control equipment and pump services. Shut well in until perforating and frac operations begin.

3-13-15-2019 - Moving in and rigging up frac fleet and equipment.

3-15-2019 - Opened well up and frac'd Stage 1. Perforated 12270-16969' w/1116 .32" holes with

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466688 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/27/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will  
subsequently be reviewed and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

... or agency of the United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #466688 that would not fit on the form**

**32. Additional remarks, continued**

3-1/8" casing guns in 32 stages (total open interval 12270-17091' w/1131 holes). Frac'd perforations 12270-17091' in 32 stages with 908,040 gallons pad, 28,950 gallons 15% HCL acid, 12,417,426 gallons clean fluid, 12,914,580 gallons slurry, 12,003,684 gallons slick water, 395,808 gallons linear gel, 54,264 gallons 20# crosslink gel, 17,304 gallons flush, 7,526,100# 100 mesh sand and 4,601,360# 40-70 white sand. Completed perforating and frac operations on 5-23-2019. Rigging down and moving out frac fleet and equipment. Moved in and rigged up drill out and flow back equipment. Shut well in until drillout operations begin.

3-29-31-2019 - Rigged up coiled tubing unit. Nippled down blind flange and nipple up blind/shear combo BOP's. Make up drillout string. Nipple up lubricator to BOP. Opened well up and RIH with coiled tubing. Drilled out all frac plugs to TD, pumping sweeps to clean hole with drilling plugs. Cleaned out to float collar at 17141' (PBDT). POOH with coiled tubing. Rigged down and moved out coiled tubing unit and equipment. Shut well in until flowback operations begin.

4-1-2019 - Opened well up for flowback. Date of 1st production 4-1-2019. Gas connected to sales:

4-2-2019. Well off flowback 4-13-2019.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |   | 5. Lease Serial No.<br>NMLC063798                                |
| 2. Name of Operator<br>MATADOR PRODUCTION COMPANY  |   | 6. If Indian, Allottee or Tribe Name                             |
| Contact: RUSTY KLEIN<br>Mail: rusty.klein@matadorresources.com   |   | 7. If Unit or CA/Agreement, Name and/or No.                      |
| 3a. Address<br>5400 LBJ FREEWAY - SUITE 1500<br>DALLAS, TX 75240   | 3b. Phone No. (include area code)<br>Ph: 575-627-2439 | 8. Well Name and No.<br>CHARLES LING FEDERAL COM 211H            |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 11 T24S R33E NWNW 360FNL 526FWL<br>32.238383 N Lat, 103.549953 W Lon |   | 9. API Well No.<br>30-025-45080                                  |
|  |   | 10. Field and Pool or Exploratory Area<br>WC025;G09 S243310P; WC |
|  |   | 11. County or Parish, State<br>LEA COUNTY, NM                    |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached updated casing detail sheet with pressure tests included.

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #466686 verified by the BLM Well Information System<br/>For MATADOR PRODUCTION COMPANY, sent to the Hobbs</b>  |                          |
| Name (Printed/Typed) RUSTY KLEIN  | Title REGULATORY ANALYST |
| Signature (Electronic Submission)   | Date 05/27/2019          |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>   |                          |
| Approved By _____   | Title _____              |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____             |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.                    |                          |

Documents pending BLM approvals will  
subsequently be reviewed and scanned

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**30-025-45080**

## KICKOFF POINT AT 11812'

[illegible]