

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025 - 45081	⁵ Pool Name WC025; G09; 5243310P; Upper Wolf camp	⁶ Pool Code 98135
⁷ Property Code 322239	⁸ Property Name Charles Ling Federal Com	⁹ Well Number 212H

II. ¹⁰ Surface Location

UL or lot no. C	Section 11	Township 24S	Range 33E	Lot Idn	Feet from the 360	Nor/South Line North	Feet from the 1845	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. N	Section 11	Township 24S	Range 33E	Lot Idn	Feet from the 101	North/South line South	Feet from the 1717	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 4-2-2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373401	CP Energy, LLC 317 Lilac Drive - Suite 200 Edmond, OK 73034	O
371960	Lucid Energy Delaware, LLC 3100 McKinnon Street - Suite 800 Dallas, TX 75201	G

IV. Well Completion Data Note: Conductor set 12-23-2018

²¹ Spud Date 1-3-2019	²² Ready Date 4-1-2019	²³ TD 17230/12434	²⁴ PBSD 17117	²⁵ Perforations 12244-17068	²⁶ DHC, MC
²⁷ Hole Size 24" 17 1/2"	²⁸ Casing & Tubing Size 20" 13 3/8"	²⁹ Depth Set 148 1333	³⁰ Sacks Cement 450 SL - surface 1395 SL - Circulate		
12 1/4"	9 5/8"	5235	1420 SL - Circulate		
8 3/4" 8 3/4"	7 5/8" 7 5/8"	0 - 4929 4929 - 12548	835 SL - no cement to surface		
6 3/4" 6 3/4"	5 1/2" 4 1/2"	0 - 17066 17066 - 17215	1125 SL - 5' by CBL		

V. Well Test Data

³¹ Date New Oil 4-1-2019	³² Gas Delivery Date 4-2-2019	³³ Test Date 4-10-2019	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1380
³⁷ Choke Size 48/64"	³⁸ Oil 2118	³⁹ Water 4564	⁴⁰ Gas 3916		⁴¹ Test Method Flow Test

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Rusty Klein

Title: Regulatory Analyst

E-mail Address: rusty.klein@matadorresources.com

Date: May 23, 2019

Phone: 575-627-2439

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2**RECEIVED**
MAY 29 2019

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

E-Mail: rusty.klein@matadorresources.com

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

8. Well Name and No.

CHARLES LING FEDERAL COM 212H

9. API Well No.

30-025-45081

10. Field and Pool or Exploratory Area

WC025;G09 S243310P; WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R33E NENW 360FNL 1845FWL
32.238389 N Lat, 103.545685 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Matador Production Company respectfully requests a 6 month tubing exception in order to delay running tubing until casing pressure has declined and tubing can safely be run in the hole.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466635 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will
subsequently be reviewed and scanned

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any department or agency of the United States

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CHARLES LING FEDERAL COM 212H9. API Well No.
30-025-4508110. Field and Pool or Exploratory Area
WC025;G09 S243310P; WC11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

Mail: rusty.klein@matadorresources.com

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R33E NENW 360FNL 1845FWL
32.238389 N Lat, 103.545685 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-8-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. TOOH with logging tools. Estimated top of cement by CBL at 5'. Rigged down and moved out wireline and crane. Shut well in.

2-26-2019 - Moved in and rigged up wireline, crane, pressure control equipment and pump services. Nipped up wireline spool and adapter flange. Made up tool string and stab into wellhead. Performed casing integrity test - 5520 psi for 30 mins, OK. Opened Burst Port Sub at 17068' (15 .45" holes). Displaced hole with 2000 gallons 15% HCL acid. RIH with 3-1/8" casing guns and perforated Stage 1. Nipped down BOP, adapter flange and spool. Rigged down and moved out wireline, crane, pressure control equipment and pump services. Shut well in until perforating and frac operations begin.

3-3-2019 - Began moving in and rigging up frac fleet. Moved in wireline, pressure control equipment and crane. Well shut in.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466578 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will
subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

... to any department or agency of the United States

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #466578 that would not fit on the form

32. Additional remarks, continued

3-4-2019 - Frac Stage 1. Rigged up wireline. Picked up lubricator and 3-1/8" casing guns and RIH. Perforated 12244-17044' w/930 .32" holes in 32 stages (total perforated interval 12244-17068' w/945 holes). Frac'd perforations 12244-17068' in 32 stages with 40,548 gallons 15% HCL acid, 940,380 gallons pad, 12,349,848 gallons clean fluid, 12,965,820 gallons slurry, 12,223,848 gallons slick water, 17,388 gallons flush, 123,228 gallons linear gel, 48,846 gallons 20# crosslink gel, 7,963,820# 100 mesh sand and 3,982,760# 40-70 white sand. Completed perforating and frac operations on 3-13-2019. Rigged down and moved out all equipment. Nipple down frac stack to half stack. Shut well in until drill out begins.

3-27-2019 - Moved in and rigged up coiled tubing unit and equipment. Nippled down blind flange and nipped up blind/shear combo BOP. Nipple up lubricator to BOP. RIH with drill out string and drilled out all frac plugs, pumping sweeps to clean out hole while drilling plugs. Cleaned out hole to float collar at 17117'. Pumped sweeps while pulling out of hole. Completed drill out on 3-29-2019.

Rigged down and moved out coiled tubing unit and equipment. Shut well in until flowback begins.

3-31-2019 - Moving in and rigging up flow back equipment.

4-1-2019 - Opened well up for flow back. Date of 1st Production: 4-1-2019; gas to sales 4-2-2019.

4-13-2019 - Well off of flowback.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
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NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CHARLES LING FEDERAL COM 212H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

Mail: rusty.klein@matadorresources.com

9. API Well No.

30-025-45081

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

10. Field and Pool or Exploratory Area

WC025;G09 S243310P; WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R33E NENW 360FNL 1845FWL
32.238389 N Lat, 103.545685 W Lon

11. County or Parish, State

LEA COUNTY, NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached updated casing and cement detail sheet that includes pressure tests.

HOBBS OCD
MAY 29 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #466579 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

... to make to any department or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

30-025-45081

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: **RUSTY KLEIN**
Email: **rusty.klein@matadorresources.com**

8. Lease Name and Well No.
CHARLES LING FEDERAL COM 212H

3. Address **5400 LBJ FREEWAY - SUITE 1500**
DALLAS, TX 75240

3a. Phone No. (include area code)
Ph: **575-627-2439**

9. API Well No.
30-025-45081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NENW 360FNL 1845FWL 32.238389 N Lat, 103.545685 W Lon**

At top prod interval reported below **NENW 249FNL 1681FWL 32.238692 N Lat, 103.546217 W Lon**

At total depth **SESW 101FSL 1717FWL 32.225135 N Lat, 103.546104 W Lon**

10. Field and Pool, or Exploratory
WC025;G09 S243310P; WC

11. Sec., T., R., M., or Block and Survey
or Area **Sec 11 T4S R33E Mer**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
01/03/2019

15. Date T.D. Reached
01/28/2019

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/01/2019

17. Elevations (DF, KB, RT, GL)*
3611 GL

18. Total Depth: **MD**
TVD

17230
12434

19. Plug Back T.D.: **MD**
TVD

17117

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
OPEN HOLE LOGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	20.000 J55	94.0		148		450		0	
17.500	13.375 J55BT&C	54.5		1335		1395	401	0	
12.250	9.625 J55BT&C	40.0		5235		1420	440	0	
8.750	7.625 P110EC	29.7	0	4929					
6.750	5.500 P110DWC	20.0	0	17086		1125			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12244	17068	12244 TO 17044	0.320	930	OPEN
B)			17068 TO	0.450	15	OPEN - BURST PORT SUB
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12244 TO 17068	FRAC'D WITH 40,548 GALLONS OF 15% HCL ACID, 940,380 GALLONS PAD, 12,349,848 GALLONS CLEAN FLUID,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2019	04/10/2019	24	→	2118.0	3916.0	4564.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64		1380.0	→	2118	3916	4564		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466632 VERIFIED BY THE BLM WELL INFORMATION SY.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

Documents pending BLM approvals will
subsequently be reviewed and scanned

SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5240	9041	OIL AND GAS	TOP OF SALT	1803
1ST BONE SPRING	10032	10470	OIL AND GAS	BASE OF SALT	5208
2ND BONE SPRING	10754	11142	OIL AND GAS	DELAWARE SAND	5240
3RD BONE SPRING	11841	12244	OIL AND GAS	BONE SPRING	9041
				WOLFCAMP	12244

32. Additional remarks (include plugging procedure):

CASING DETAIL CONTINUED:

6.75 HOLE WITH 4.5" P110 BT&C 13.5# casing from 17066-17215 with 1125 sx (262 slurry).
CBL indicated TOC at 5'. SEE ATTACHED CASING DETAIL SHEET.

GAS CONNECT DATE: APRIL 2, 2019

ATTACHMENTS:

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466632 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/24/2019

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**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #466632 that would not fit on the form

32. Additional remarks, continued

As Drilled C102

Additional Points Sheet required by NMOCD

**CHARLES LING FEDERAL #212H
30-025-45081**

[illegible]