

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

AMENDED

**HOBBS OGD
JUN 04 2019
RECEIVED**

WELL API NO. 30-025-45285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MIS AMIGOS STATE
8. Well Number 907H
9. OGRID Number 005380
10. Pool name or Wildcat UPPER WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter P : 363 feet from the SOUTH line and 483 feet from the EAST line
Section 31 Township 23S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

12/09/2018 to 12/10/2018

Spud well 12/09/2018. Drill 17 1/2 in. hole to 1245 ft. Run 13 3/8 in., 54.5#, J55 casing set at 1245 ft. Cement casing with 916 Class C cmt. Did not bump plug. Verify plug gone and began displacement. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good).

12/11/2018 to 12/16/2018

Drill 12 1/4 in. hole to 5088 ft. Run 9 5/8 in., 40#, J55 casing set at 5088 ft. Cement casing with 2109 sxs Class C cmt. Bump Plug. No cmt to surface. WOC. Run Temp Log. TOC @ 150'. Test casing to 1500 psi, 30 mins (good).

12/17/2018 to 12/29/2018

Drill 8 3/4 in. hole to 11773 ft. Run 7 in., 32#, BTC CYP-110 casing set at 11763 ft. Cement casing with 971 sxs Class C/H cmt. Bump Plug. No cmt to surface. Calculated TOC 4045. Test casing to 1500 psi, 30 mins (good).

12/30/2018 to 01/18/2019

Drill 6 in. hole to 17570 ft. Run 4 1/2 inch, 13.5#, CYP-110 casing liner set at 17565'. Top of liner @ 11518 ft. Cement with 334 sxs Class H. Did not bump plug. No cement to surface. Calculated TOC 11543. Rig Release 01/18/2019.

Spud Date:

12/09/18

Rig Release Date:

01/18/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 06/04/19

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 6-5-19

Conditions of Approval (if any):