

• Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41498
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Anderson 35
4. Well Location Unit Letter M : 660 feet from the South line and 150 feet from the West line Section 35 Township 21S Range 32E NMPM County Lea		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665'		9. OGRID Number 192463 16696
		10. Pool name or Wildcat Bilbrey Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-13075'M 8602'V PBD-12885'M 8602'V Perfs-8508-12860'M  
11-3/4" csg @ 965' w/ 850sx, 14-3/4" hole, TOC-Surf Circ  
8-5/8" csg @ 4826' w/ 1550sx, 10-5/8" hole, TOC-Surf-Circ  
5-1/2" csg @ 13075' w/ 1200sx, 7-7/8" hole, TOC-Surf-Circ  
4"-4-1/2" csg @ 12937' w/ 200sx, TOC-4241'-Calc  
\*4-1/2" @ 0-7713' - 4" @ 7714-12937'  
1. RIH & set CIBP @ 7700' w/ 25sx cmt to 7450'  
2. M&P 25sx cmt @ 6880-6630' WOC-Tag  
3. Perf @ 4876', sqz 30sx cmt to 4650' WOC-Tag  
4. Perf @ 3150', sqz 25sx cmt to 3000' WOC-Tag  
5. Perf @ 1500', sqz 25sx cmt to 1350' WOC-Tag  
6. Perf @ 1015', sqz 125sx cmt to Surface  
10# MLF between plugs - Above ground steel tanks will be utilized

See Attached  
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 5/6/19

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Kerry Fisher TITLE Compliance Officer DATE 6-6-19  
Conditions of Approval (if any):

OXY USA INC - Proposed  
Anderson 35 #2H  
API No. 30-025-41498

125sx @ 1015'-Surface

14-3/4" hole @ 1004'  
11-3/4" csg @ 965'  
w/ 850sx-TOC-Surf-Circ

25sx @ 1500-1350' WOC-Tag

Perf @ 1015'

Perf @ 1500'

25sx @ 3150-3000'

Perf @ 3150'

10-5/8" hole @ 4855'  
8-5/8" csg @ 4826'  
w/ 1550sx-TOC-Surf-Circ

30sx @ 4876-4650' WOC-Tag

Perf @ 4876'

7-7/8" hole @ 13075'  
5-1/2" csg @ 13075'  
w/ 1200sx-TOC-Surf-Circ

25sx @ 6880-6630' WOC-Tag

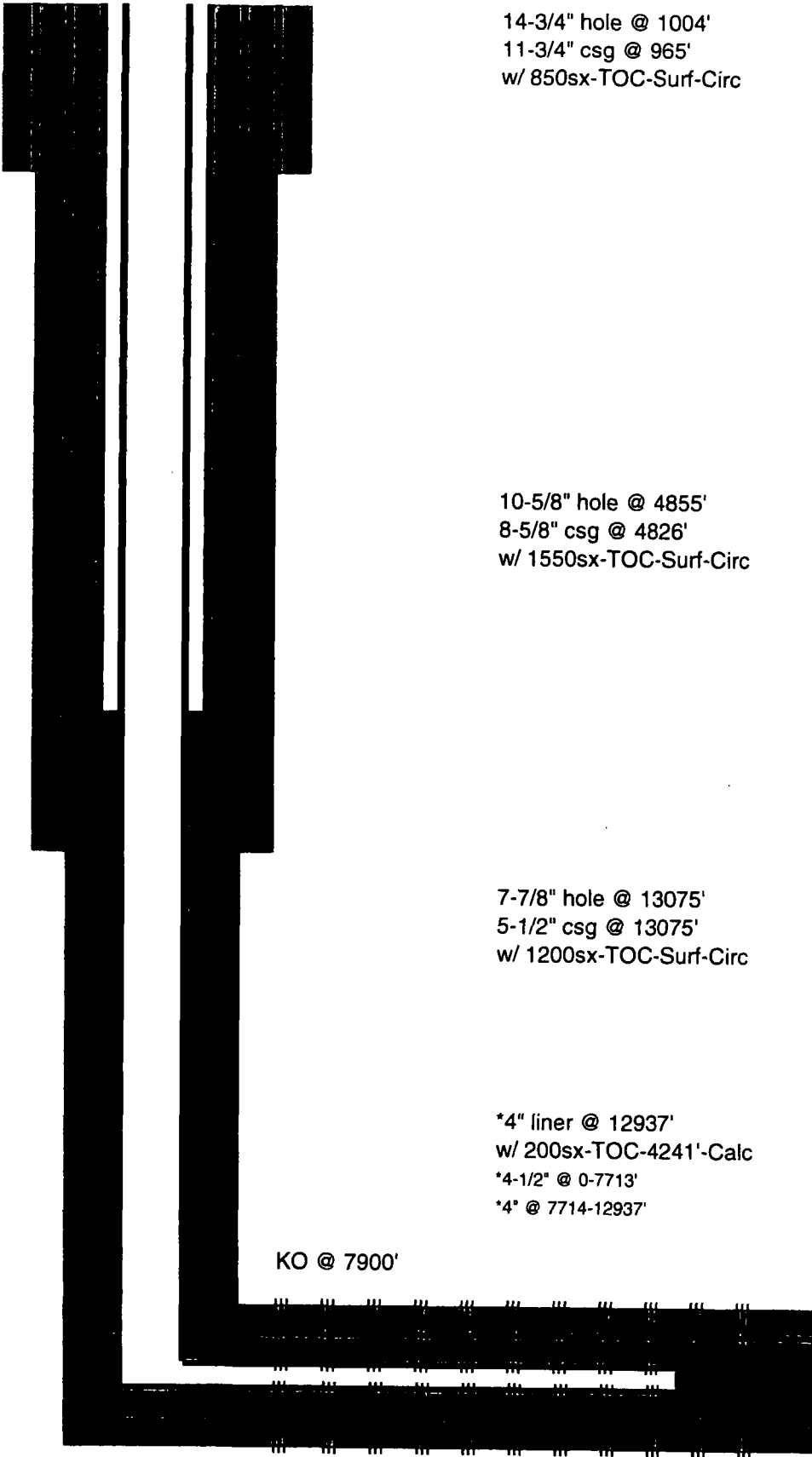
\*4" liner @ 12937'  
w/ 200sx-TOC-4241'-Calc  
\*4-1/2" @ 0-7713'  
\*4" @ 7714-12937'

CIBP @ 7700' w/ 25sx to 7450'

KO @ 7900'

Liner Perfs @ 8508-12860'  
PBSD- 12885'M 8602'V TD-13075'M 8602'V

OXY USA INC. - Current  
Anderson 35 #2H  
API No. 30-025-41498



14-3/4" hole @ 1004'  
11-3/4" csg @ 965'  
w/ 850sx-TOC-Surf-Circ

10-5/8" hole @ 4855'  
8-5/8" csg @ 4826'  
w/ 1550sx-TOC-Surf-Circ

7-7/8" hole @ 13075'  
5-1/2" csg @ 13075'  
w/ 1200sx-TOC-Surf-Circ

\*4" liner @ 12937'  
w/ 200sx-TOC-4241'-Calc  
\*4-1/2" @ 0-7713'  
\*4" @ 7714-12937'

KO @ 7900'

Liner Perfs @ 8508-12860'  
PBTD- 12885'M 8602'V TD-13075'M 8602'V

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.