Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 3002545697
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		20	
87505		os oco	325160
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN CLOUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR 1-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			PYTHON 36 STATE
PROPOSALS.)	ICATION FOR PERMIT (FOR # 1-101)	IN UP TOIS	
1. Type of Well: Oil Well	Gas Well Other	UN CO	8. Well Number 705H
2. Name of Operator			9. OGRID Number
EOG RESOURCES			7377
3. Address of Operator			10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702			[98180] WC-025 G-09 S253309P; UPR WG
4. Well Location			
	310 feet from the SOUT	H line and 17	20 feet from the line
Section 36	11. Elevation (Show whether D		NMPM County
	3538' G		,
<u> </u>	3336 G	-	<u> </u>
12 Check	Appropriate Roy to Indicate	Nature of Notice	Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			K ALTERING CASING
TEMPORARILY ABANDON			ILLING OPNS.⊠ PANDA □
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
CLOSED-LOOP SYSTEM]		
OTHER:			L CSG 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
04/24/19 8-3/4" Hole			
04/24/19 Intermediate Casing @ 11,783' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 997')			
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (997' - 11,783') Stage 1: Lead Cement w/ 400 sx Class H (1.22 yld, 15.6 ppg)			
Bump plug, test casing to 2,500 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,000' by Est			
Stage 2 Braddenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)			
Stage completed with 250 psi positive pressure, no top out. TOC @ surface			
05/00/40 0 0/48 hala			
05/29/19 6-3/4" hole // 05/29/19 Production Casing @ 17 305' MD 12 441' TVD			
05/29/19 Production Casing @ 17,305' MD, 12,441' TVD Ran 5-1/2", 20#, CYHP-110, DQX (MJ @ 11,734')			
Lead Cement w/ 560 sx Class H (1.25 yld, 14.5 ppg)			
Did not circ cement to surface	e, TÓC @ 10,783' by Calc Wait	ting on CBL Comple	etion to follow RR
			· · · · · · · · · · · · · · · · · · ·
Spud Date: 04/16/19	Rig Release	Date:	
Space Date.		05/31/19	
	?		
I hereby certify that the information allove is true and complete to the best of my knowledge and belief.			
9. //	//_ ///		
SIGNATURE / ///	TITLE Sr.	Regulatory Admin	istrator DATE 06/03/19
Type or print name Emily Follis	E-mail addr	ess: emily_follis@e	eogresources.comONE: 432-848-9163
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comone: 432-848-9163 Petroleum Engineer			
Реполем			
APPROVED BY:	TITLE		DATE 06/06/19
Conditions of Approval (if any):			V -
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