BINDEY	UNITED STATES PARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to		CDH	loppa	Expires: J Lease Serial No.		
Do not use thi abandoned we	is form for proposals to I. Use form 3160-3 (AP	drill or to re-enter a D) for such proposa	an als.	6. 1	If Indian, Allottee	or Tribe Name	
SUBMIT IN 1	TRIPLICATE - Other ins	tructions on page 2	·····	7. 1	If Unit or CA/Agre NMNM139078	ement, Name and/or No.	
1. Type of Well				8. V	8. Well Name and No.		
SOil Well Gas Well Other 2. Name of Operator Contact: REBECCA DEAL					RIO BLANCO 4-33 FED COM 38H		
DEVON ENERGY PRODUCTION CONGRMAIN: Rebecca.Deal@dvn.com					30-025-44829-00-X1		
333 WEST SHERIDAN AVENUE Ph: 405 OKLAHOMA CITY, OK 73102			(include area code) -8429 10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPR				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	ν)		11.	County or Parish,	State	
Sec 4 T23S R34E SWNW 263 32.333679 N Lat, 103.482086					LEA COUNTY,	NM	
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NA	TURE OF	NOTICE, REI	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF A	CTION		•	
□ Notice of Intent	□ Acidize	Deepen		Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fr	•	Reclamation	I	U Well Integrity	
	Casing Repair	New Constru		Recomplete	Ab	Other Hydraulic Fracture	
Final Abandonment Notice	Change Plans Convert to Injection				emporarily Abandon Vater Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for find Completion Ops Summary 8/22/2018 - 04/5/2019: MIRU	eration: Clearly state all pertine ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices must be fil inal inspection. WL & PT to 5000 PSI in	ent details, including estim , give subsurface locations e the Bond No. on file with esults in a multiple comple led only after all requirement 1000 PSI increments	ated starting of and measured b BLM/BIA. tion or recom ents, including 15 mins, C	late of any propos and true vertical Required subsequ pletion in a new in greclamation, hav	ed work and appro depths of all perti- ient reports must be nterval, a Form 310 we been completed CBL,	nent markers and zones. e filed within 30 days 60-4 must be filed once	
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