Form 3160-5 (June 2015)	DEPAR	UNITED STATES	ERIOR	NMOC		ON Expir	RM APPROVED IB No. 1004-0137 es: January 31, 2018	
	BUREA	U OF LAND MANAG	EMENT	Hobbs		5. Lease Serial No. NMNM12850		
SUNDRY NOTICES AND REPORTS ON WELLS						6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						<del>SW8</del> 87 NM71878		
					019	7. If Unit of CA/Agreer	nent, Name and/or No.	
1. Type of Well		PLICATE - Other instruction		$\frac{1}{2}$	Jo.	O Manon	A 71878	
🛄 Oil Well			Y	KAN	J.	& Well Name and No.	COOPER FEDERAL #001	
2. Name of Operator Special Energy Corporation					ي کې	9. API Well No. 30-025-24561		
3a. Address PO Drawer 369 3b. Phone No.					5	10. Field and Pool or Exploratory Area		
	OK 74076	(405) 377-1177				[75040] COOPER;MORROW (GAS) 11. Country or Parish, State		
	-	,M., or Survey Description) 30 FWL				Lea County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
		Acidize	Deeper			uction (Start/Resume)	Water Shut-Off	
✓ Notice of Intent		Alter Casing		ulic Fracturing	=	amation	Well Integrity	
Subsequent Report		Casing Repair	New C	Construction	Reco	omplete	<b>Other</b>	
		Change Plans		nd Abandon	= '	porarily Abandon		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If								
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease. Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described.								
Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):								
BLM Bond File No.: NMB001116 SF						ATTACHED FOR		
Surety Bond No.: RLB0015342							APPROVAL	
Effective Date: C	ctober 1, 2016							
Special Energy Corporation P.O. Drawer 369 Stillwater, OK 74076								
trewais the grater! Cimarex								
14.1 hereby certify/that the foregoing if frue and correct. Name (Frinted/Typed) Don Terry Title								
Signature	2014			Date		07/06/20	117	
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by		TAL		1		APPROVED		
	H	XIIIn	/	Title		D	Date	
Conditions of approval it any are attached Approval of this nonceduces nor warrant or certify the applicant holds legal or equippole titleto mose rights in the subject lease Office								
certify that the applican which would entitle the	holds legal or equ applicant to condu	toole title to hose rights in the operations thereon.	e subject lea	se Office			•	
Title 18 U.S.C Section 100 and Title 43 U.S.C Section 1212, make it a crime for any person knowing and winding to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on pag	ge 2)							
/							N2	

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 043019**