Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Hobbs** 

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPLETION	OR RECOMPL	ETION REPORT	AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOS										NMNM136226								
la. Type of	Well 🔯	Oil Well	☐ Gas V	Veli [	Dry (	Other	her				6. If Indian, Allottee or Tribe Name							
· · · · · ·			lew Well	☐ Work	Over	Deepen		g Back	Back Diff. Resvr.									
		Othe	er								7. U	nit or CA A	greeme	nt Name a	ind N	0.		
2. Name of	Operator				Contact	: TAMMY	RIINK	<del></del>	<del></del>		8 1	ease Name a	nd We	Il No				
		JCTION	COMPANE.	-Mail: tlin								ESLIE FE						
3. Address			AY SUITE 1	500	-		Phone N		area code	200	9. A	PI Well No.		F 44000	20.0			
A 7 A	DALLAS,				J		: 575-62		RAS-	OCD	10 1	Ciald and Da		5-44332-		<del></del>		
4. Location of Well (Report location clearly and in accordance with Federal requirements Sec 17 T25S R35E Mer NMP													10. Field and Pool, or Exploratory DOGIE DRAW-WOLFCAMP					
At surface SESE 390FSL 524FEL 32.124191 N Lat, 103.382713 W Lon  At top prod interval reported below.													11. Sec., T., R., M., or Block and Survey					
At the procedure reported below														NMP				
At total		17 T258 IE 232FI	NL 382FEL	NMP					-05	IVEC	12. (	County or Pa .EA	arish	13. St				
14. Date Sp				te T.D. R	eached		16. Date	e Complet			17.	Elevations (I	DF, KE					
06/28/2	018		07/	24/2018			<b>□</b> D&	A 🔀	Ready to	Prod.		325	4 GL					
18. Total D		MD	<del> </del> 17231	I 1	9. Plug Ba	ak T D .	MD		133	T20 Dos	oth Des	dge Plug Se	. · · · · · · · · · · · · · · · · · · ·	MD				
18. TOTAL D	epui:	TVD	12482	: [ 1	9. Flug Da	CK 1.D	TVD	17	133	20. Dej	Jul Di	uge riug se		ľVD				
21. Type El	ectric & Oth	ет Месћа	nical Logs Ru	ın (Submi	t copy of ea	ach)				well core		<b>⊠</b> No	Yes	(Submit a	nalys	is)		
SUBMI	TTELECTR	NC							Was Dire	DST run? ectional Su	rvev?	No I	∐ Yes ⊠ Yes	(Submit a (Submit a	nalys nalvs	ıs) is)		
23. Casing an	d Liner Reco	rd (Repo	ort all strings	set in wel	<i>I)</i>		<u>-</u>				- , .			,	, -	<del></del>		
		•		Тор	Botto	m Stage	Cementer	No. o	f Sks. &	Slurry	Vol.	C		4	4 P ·			
Hole Size	Size/Grade		Wt. (#/ft.) (MI		(MI	))	Depth	Type o	of Cement	(BB	L)	Cement Top*		Amount Pulled		led		
17.500 13.375 J-5		75 J-55	-55 54.5		978				124	5	$\bot$							
12.250	12.250 9.625 J-55		40.0			462		1€		50	_	<u> </u>						
6.125	6.125 5.500 P-110		20.0		11	643		5		6								
8.750	7.62	<u>5 P-110</u>	29.7	43		802		ļ	71	0		<u> </u>						
6.125	4.50	<u>0 P-110</u>	13.5	116		231		<b>_</b>				<u> </u>						
8.750		<u>0 P-110</u>	29.0	118	02 12	731		1		<u> </u>		<u> </u>						
24. Tubing							1 .			T at	Т_							
	Depth Set (N	(D) P	acker Depth		Size	Depth Set (	MD) 1	Packer De	pth (MD)	Size	1 D	epth Set (MI	D)	Packer De	pth (!	MD)		
2.875 25. Producii	a Intervale			11540		26 Perfo	ration Rec	ord		1								
	<del></del>		Ton		Bottom				Т	Size	1	No. Holes	<u> </u>	Perf. Sta	****	—		
	rmation WOLFC	AMB	Top 1	2410	17088			forated Interval 12751 TO 17088			00	Ť ,		en - Wolfcamp				
A) B)	WOLFC	- AIVIE	<u>.</u>	2410	17000	<del>                                     </del>		12/01 10	7 170001	1.0			Орен	- WOIICE	iip.	—		
C)		<u>_</u>						<del></del>			$\top$							
D)		o																
	acture, Treat	ment, Cer	ment Squeeze	, Etc.									1	••				
	Depth Interva	1					Α	mount and	d Type of	Material								
	1275	1 TO 17	088 TOTAL	ACID 469	BBLS, TOT	AL CLN FL	UID-170,2	49 BBLS, 1	TOTAL 100	MESH-98	7,000	LBS, TOTAL	40/70					
					<del></del>													
	on - Interval				T <sub>a</sub>	Last .	Tour				<del></del>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method				•		
09/29/2018	10/07/2018	24		1971.0	2103.0	416	3.0		į	400	דמי	DTED FOR THE		FOOL	Z			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0		Well	<b>MOD</b>		בטדט	n n	CUUR	U			
Jize	SI	s 1633.		1971	2103	416	l l	1067	1	POW [				7	ı			
28a. Produc	tion - Interva	1 B													+			
Date First	Test	Hours	Test	Oil	Gas	Water		Gravity	Gas		Pro	tion MeGod 4	<del>-201</del>	9	71			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr.	API	Grav	Ty /	VI.	26	//,	10/19	اما			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:	Oil	Well	Status D	44	05 13 20	100	ACAICAIT	7	<u> </u>		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			חטם ן		OF LAND I SBAD FIEL		GEMENT FICE	1			
	SI	ı		F	1		1			L	OULT	SUND LIET	ַוט טו	105				

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #447365 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*

\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*



28b. Prod	uction - Interv	al C				· · · · · ·							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	у	Production Method			
		<u> </u>		1	ļ								
hoke ize	Tbg. Press. Flwg. Si	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	itatus				
28c. Prodi	uction - Interv	/al D		<u>.l.</u>	1	<u> </u>	<del></del>	<u></u>				-	
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status		=		
29. Dispo		Sold, used	for fuel, ven	ted, etc.)				<del></del>	<del></del>				
		Zones (II	nclude Aquife	ers):					31. For	mation (Log) Ma	rkers		
tests,	all important including dep coveries.	zones of p th interval	porosity and c tested, cushi	contents the on used, tin	reof: Corec ne tool ope	d intervals and n, flowing and	all drill-stem shut-in pressure	s					
·	Formation		Тор	Bottom De			Descriptions, Contents, etc.			Name		Top Meas. Der	
BONE SP BONE SP WOLFCA	CANYON RING LIME RING MP	(include )	912 1436 3726 7879 9205 10570 12410	eedure):									
13 Circle	enclosed atta	chments:	<del></del>				·		_	•			
33. Circle enclosed attachments:  1. Electrical/Mechanical Logs			gs (1 full set r	eq'd.)		2. Geologic	: Report	3.	DST Re	port	4. Directio	4. Directional Survey	
5. Sundry Notice for plugging and			ng and cement	t verificatio	n	6. Core An	alysis	7	Other:				
34. I here	by certify tha	t the foreg	Elect	ronic Subr For MA	nission #4 FADOR P	47365 Verifie	rrect as determind by the BLM VN COMPANY,	Vell Inform sent to the	nation Sy Hobbs		sched instruction	ons):	
Name	(please print	TAMMY	R LINK				Title <u>F</u>	PRODUCT	ION AN	ALYST			
Signa	ture	(Electro	nic Submiss	ion)			Date 1	2/12/2018	3				

District I
1625 N. French Dr. Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District III
811 S. First St., Artsaia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District IIII
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (305) 334-61 78. Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe. NM 87505

HOBBS OCD Revised August 1, 2011
Submit one copy to appropriate
JAN 1 7 2019 District Office

RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number 30-025-44332 17980 Dogie Draw; Wolfcamp Well Number Property Name 320549 LESLIE FED COM #214H Operator Name OGRID No. Elevation MATADOR PRODUCTION COMPANY 3254 228937 <sup>10</sup>Surface Location UL or lot no. Lot ldp Free from the East/West lin Count Township 390, P 17 25-S 35-E SOUTH 524' EAST LEA East/West fin County Feet from the North/South Illo UL or let no. I at Ida Feet from the 17 25-S 35-E 232' 382' NORTH EAST LEA Dedicated Acre Joint or Lafill Order No. 160 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division NAO 27 X=783587.89 Y=415043.09 NAO 83 X=834784.43 Y=415101.37 NAD 27 X=794919.60 Y=415053.24 NAD 83 X=838106.48 Y=415111.54 7111111111 BOTTOM HOLE LOCATION <sup>17</sup>OPERATOR CERTIFICATION NEW MEXICO EAST NAC 1927 375 X=794540 Y=4 4818 क राजिया के महार्थित के की विकास कर की राजिया of its a combract with on owner of such a mineral or LAT.: N 32.1368750 LONG.: W 103.3817915 LAST TAKE POINT NAD 1983 **NEW MEXICO EAST** X=835726 NAD 1927 Y=414876 X=794557 LAT.: N 32.1370010 Y=414675 LONG.: W 103.3822574 Y412411.77 LAT.: N 32.1384813 MD = 17231' LONG.: W 103.3817412 NAD 1983 Tammy R. Link X=835743 Y=414733 KOP LAT.: N 32.1386072 tlink@matadorresources.com LONG.: W 103.3822071 MD = 17086 FIRST TAKE POINT 18SURVEYOR CERTIFICATION **DETAIL VIEW** NEW MEXICO EAST SURFACE LOCATION SCALE: 1" = 200" hereby certify that the well location shown on this NAD 1927 **NEW MEXICO EAST** 341' plat was plotted from field notes of actual surveys X=794597 NAD 1927 ade by me: or under my supervision, and that the Y=410349 X=794439 me is true to the best of my belief. LAT .: N 32.1245883 Y=410157 KICK OFF POINT LONG.: W 103.3817347 LAT.: N 32,1240667 NEW MEXICO EAST LONG.: W 103.3822501 NAD 1983 NAD 1927 NAD 27 X=794556.61 V: X=835784 **NAD 1983** X=794601 Opto of Da X=835626 Y=410407 Y=409818 LAT.: N 32.1247143 Y=410215 LAT.: N 32.1231232 LONG.: W 103,3821899 LAT.: N 32,1241928 LONG.: W 103.3817354 MD = 12751' LONG.: W 103.3827154 18329 NAD 1983 524' ELEV. = 3254 X=835788 SEE Y=409874 DETAIL LAT.: N 32.1232492 LONG.: W 103.3822008 365 MD = 11915 NAD 27 X=783645,73 Y=409762.98

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