Form 3160-5 (June 2015)

¥

UNITED STATES DEPARTMENT OF THE IMPOBBS CODCD

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT Hob	5. Lease Serial No. NMLC030181A
SUNDRY NOTICES AND REPORT MAY 2429	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD 12 1) 12 10 12 13 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	•
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	8920003820 WWWW71022X
Oil Well Gas Well Other	8. Well Name and No. RHODES FEDERAL UNIT 171
2. Name of Operator Special Energy Corporation	9. API Well No. 30-025-11995
3a. Address PO Drawer 369 3b. Phone No. (include area code (405) 377-1177	10. Field and Pool or Exploratory Area [83810] RHODES;YATES-SEVEN RIVERS (GAS)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) B-17-26S-37E 660 FNL 1980 FEL	11. Country or Parish, State Lea County, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE	PE OF ACTION
✓ Notice of Intent Acidize Deepen Alter Casing Hydraulic Fracturing	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report Casing Repair New Construction Change Plans Plug and Abandon	Recomplete ✓ Other Temporarily Abandon
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and in the Bond under which the work will be perforned or provide the Bond No. on file with BLM/BIA completion of the involved operations. If the operation results in a multiple completion or recomp completed. Final Abandonment Notices must be filed only after all requirements, including reclaims ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change Special Energy Corporation, as new operator, accepts all applicable terms, conditions, such lease portion of the lease described.	Required subsequent reports must be filed within 30 days following letion in a new interval, a Form 3160-4 must be filed once testing has been attion, have been completed and the operator has determined that the site ge of operator on the above referenced lease.
Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):	
BLM Bond File No.: NMB001116 Surety Bond No.: RLB0015342	EE ATTACHED FOR
Effective Date: October 1, 2016	ONDITIONS OF APPROVAL
Special Energy Corporation P.O. Drawer 369 Stillwater, OK-74076	•
14. I horeby certify that the foregoing is true and correct. Name (Printed Typed) Don/Terry Operation	s Manager
Signature Date	APPROVED 07/06/2017
THE SPACE FOR FEDERAL OR STATE OFICE USE	
Approved by	APR 3 0 2019
	UREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowing any false, ficultious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.

JAM 043019