Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR NMOCD BUREAU OF LAND MANAGEMENT JEC 1- hs

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC030181A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this t abandoned well. (	form for proposals t Use Form 3160-3 (A	o drill or to re-e PD) for such <b>pr</b>	enteren Sals.	]		
SUBMIT IN TRIPLICATE - Other instructions of the substitutions				7. If Unit of CA/Agreen	7. If Unit of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions 2				<del>892000382</del> 0 10 Mil	8920003820 DMDM71022X au	
Oil Well Gas V	Vell Other	1 2 4	10.0		HODES FEDERAL UNIT #994	
2. Name of Operator Special Energy	Corporation	What C	ENED	9. API Well No. 30-025	-24535	
3a. Address PO Drawer 369 Stillwater, OK 74076	3b. Phone (6) (16 rade area code) (405) 377-1177		10. Field and Pool or Ex	10. Field and Pool or Exploratory Area [83810] RHODES; YATES-SEVEN RIVERS (GAS)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, S	11. Country or Parish, State	
E-09-26S-37E 1980 FNL 850 FWL				Lea County, NM	Lea County, NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICAT	E NATURE OF	NOTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION		
✓ Notice of Intent	Acidize	Deepen		Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Hydraulic F	· · =	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Consti		Recomplete	✓ Other	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Ai☐ Plug Back	andon	Temporarily Abandon  Water Disposal		
the Bond under which the work will completion of the involved operation	ally or recomplete horizontall Il be perfonned or provide thons. If the operation results in	ly, give subsurface loca e Bond No. on file with n a multiple completio	ations and meas n BLM/BIA. Re n or recompletion	ured and true vertical depths of quired subsequent reports must on in a new interval, a Form 316	all pertinent markers and zones. Attach	
As required by 43 CFR 3100.0	-5(a) and 43 CFR 3162.3,	we are notifying you	of a change o	f operator on the above refe	renced lease.	
Special Energy Corporation, as the lease portion of the lease d		l applicable terms, c	onditions, stipu	lations, and restrictions cond	cerning operations conducted on	
Special Energy Corporation me	eets federal bonding requi	rements as follows (	43 CFR 3104):			
BLM Bond File No.: NMB0011 Surety Bond No.: RLB0015342						
Effective Date: October 1, 201	6					
Special Energy Corporation  SEE ATTACHED FOR						
P.O. Drawer 369 Stillwater, OK 74076  CONDITION						
	/1	$\bigcirc$ 1	COIN	DITIONS OF A	EPROVAL	
Provious O	Destator	CHAMA	XM			
14. Thereby certify that the foregoing is	true and correct. Name (Pro		Operations M	anager		
	<del>// / /</del>	Title	1			
Signature Date				APPROVED 1/06/20	APPROVED 1/06/2017	
	THE SPACE	FOR FEDERA	L OR STAT	E OFICE USE		
Approved by		h//_	Title	APR 3 0 10:9	ate	
Conditions of absroval, if any, a selectached. Approval of this notice floes not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease Office						
which would entitle the applicant to con	idnet operations thereon.	The suggest lease	Office R	OSWELL FIELD OFFICI		
Title 18 U.S.C Section 1001 and Fitted any false, fictitious or fraudalent statem	4.5.C Section 1212, make tents or representations as to	it a crime for any persony marter within its j	on knowingly a urisdiction.	nd willfully to make to any dep	artment or agency of the United States	
(Instructions on page 2)						

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.

JAM 043019