Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-10
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 201 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-05285
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		STATE FEE A
1220 S. St. Francis Dr., Santa Fe, NM 87505			168980
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			J.M. DENTON
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number 11
2. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974	
3. Address of Operator			10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702			DENTON (WOLFCAMP)
4. Well Location Unit Letter P: 330 feet from the SOUTH line and 990 feet from the EAST line			
Section 11	Township 15S	Range 37E	NMPM County LEA
	11. Elevation (Show whether DR,		
	3785' GR 3800' DF		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON		<u> </u>	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOB []
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
02/12-27/2019 Installed BOP. Pressure tested casing. Drilled out cement and CIBP at 9003'. Cleaned out well to 9256'.			
Perforated 9170'-9174', 9156'- 9160', 9094'-9100', and 9048'-9070'. Set treating packer at 8995', and acid treated perfs with 12,500 gallons 15% NEFE HCL with 3500# rock salt in 5 stages. Swabbed and flowed well back. Pulled workover			
equipment and installed rod pumping equipment. Rigged down.			
Spud Date:	Rig Release Da	te:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
\mathcal{L}_{a} , \mathcal{L}_{a}			
SIGNATURE NUMBER WE	TITLE Comp	liance Coordinator	DATE <u>05/29/2019</u>
Type or print name <u>Laura Pina</u>	E-mail address:	_lpina@legacylp.co	m PHONE: 432-689-5200
For State Use Only			
APPROVED BY: Date Sharp TITLE Stepf May DATE 5-29-19			
Conditions of Approval (if any):	/ /	• // //	