Form 3160-5 June 2015) 🛩		1	FORM APPROVED			
(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY	ELLS		5. Lease Serial No. NMNM95641			
Do not use thi abandoned we	s form for proposals to dr. II. Use form 3160-3 (APD)	ill of toge for such (rispad I		FLIC Ilottee or	Tribe Name
SUBMIT IN T	TRIPLICATE - Other instru	ctions on	Page HOBE	HODE BS OC	S. If Unit or CA/Agree NMNM134754	ment, Name and/or No.
1. Type of Well Gas Well Ott	MAY 2	MAY 2 0 2019				
2. Name of Operator COG OPERATING LLC		9. API Well No. 30-025-42200-00-S1				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE	b. Phone No Ph: 575-74	o. (include area code) 18-1549	IVED	10. Field and Pool or E LUSK	xploratory Area
4. Location of Well (Footage, Sec., 7	· · ·	11. County or Parish, State				
Sec 8 T19S R32E SWSW 58F 32.668134 N Lat, 103.794383		LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	C Acidize	-	Deepen		ion (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing		Iraulic Fracturing			U Well Integrity
	Casing Repair	New Construction Plug and Abandon		Recomplete Temporarily Abandon		Other Venting and/or Flari
Final Abandonment Notice	Change Plans Convert to Injection	🖸 Piu,	-	Water Disposal		ng
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	l operations. If the operation result andonment Notices must be filed o inal inspection.	ts in a multip only after all	le completion or reco requirements, includ	mpletion in a r ing reclamation	new interval, a Form 3160 n, have been completed a)-4 must be filed once
FROM 4/22/19 TO 7/21/19.						
# OF WELLS TO FLARE: 1 KING AIR 8 FEDERAL COM			$\geq l$	2		
BBLS OIL/DAY: 70					/\ '	
MCF/DAY: 250 REASON: UNPLANNED MID	STREAM CURTAILMENT				5-2	1-19
14. I hereby certify that the foregoing is	Electronic Submission #461 For COG OP	PERATING	LLC, sent to the h	lobbs		
Committed to AFMSS for processing by PRI Name (Printed/Typed) CATHY SEELY						
Signature (Electronic Submission)			Date 04/17/2019			
	THIS SPACE FOR	FEDER	AL OR STATE	OFFICE U	SE	
Approved By /s/ Jonathon Shepard			TiPotrolo		naineor	ABR 2 4 201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					ngineer Id Office	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crit			willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED *	* BLM R	EVISED ** BLN) ** BLM REVISE) **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.