

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-103
Revised July 18, 2013

WELL API NO.

30-025-23777

Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

312479

7. Lease Name or Unit Agreement Name

NORTH VAC ABO UNIT

8. Well Number 209

9. OGRID Number 298299

10. Pool name or Wildcat

NORTH VAC ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJ

2. Name of Operator

CROSS TIMBERS ENERGY, LLC

3. Address of Operator

400 W 7TH STREET, FORT WORTH, TX 76102

4. Well Location

Unit Letter I : 1980 feet from the S line and 1780 feet from the E line
Section 22 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4050 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to MIRU 6/17/19

- 1) POOH w/ tbg and packer and scan tbg.
 - a. Tubing string is 2-3/8", 4.6#, J-55 IPC
 - b. LD BB, GB, RB tbg. Replace w/ 2-3/8" YB or better
- 2) RBIH w/ Tbg String and redressed packer (or new packer, if needed). Test in the hole.
- 3) Set packer at previous depth of 8500'. Pressure test backside to 350 psi.
- 4) Release from on/off tool. Circulate backside with packer fluid. Latch back in to packer. Contact NMOCD & run MIT test per OCD representative's directive.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

05/25/1972

Rig Release Date:

05/08/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 05/14/2019

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747

For State Use Only

APPROVED BY: Kerry Fort TITLE Compliance Officer DATE 6-14-19

Conditions of Approval (if any):