## HOBBS OCD

APR 2 3 2019

Submit One Copy To Appropriate District Office	State of New Me	xico VED	Form C-103
District I	Energy, Minerals and Ram	Resources	Revised November 3, 2011
1025 N. French Dr., Hodds, NM 88240		WELL API NO. 30-025-31814	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	100 Pio Prozon Pd. Arten NIM 97410		STATE   FEE
District IV Santa Pe, NW 87303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VACUUM GLORIETA WEST UNIT
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			031
2. Name of Operator Chevron U.S.A Inc.			9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706		VACUUM GLORIETA	
4. Well Location:			
Unit Letter_I :2520_feet from the SOUTH line and 153 feet from the EAST_line			
Section 25 Township 17-S Range 34-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,982' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			<del>_</del>
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PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB .			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution		•	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Katherine PapageorgeTITLEDecommissioning Project ManagerDATE4.16.19			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291			
APPROVED BY: Rick Rickman TITLE A/01 DATE 6-14-19			
APPROVED BY: KICK KIL	KMAN TITLE -	A/01	DATE 6-14-19
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