

MAY 31 2019 AM 11:29

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED
HOBBS OGD
JUN 14 2019

WELL API NO. 30-025-45914
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OUTLAND STATE UNIT 11-2 2BS
8. Well Number 2H
9. OGRID Number 372137
10. Pool name or Wildcat GRAMA RIDGE; BONE SPRING, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671'

SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20
FORT WORTH, TX 76102

4. Well Location

Unit Letter O : 225 feet from the SOUTH line and 1740 feet from the EAST line
 Section 11 Township 21 Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHANGE CASING DESIGN FROM A 4 STRING TO A 3 STRING, REMOVING INTERMEDIATE 2 STRING

FROM ORIGINAL PERMIT SUBMITTED.

PLEASE SEE ATTACHED WBD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 05/24/2019

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

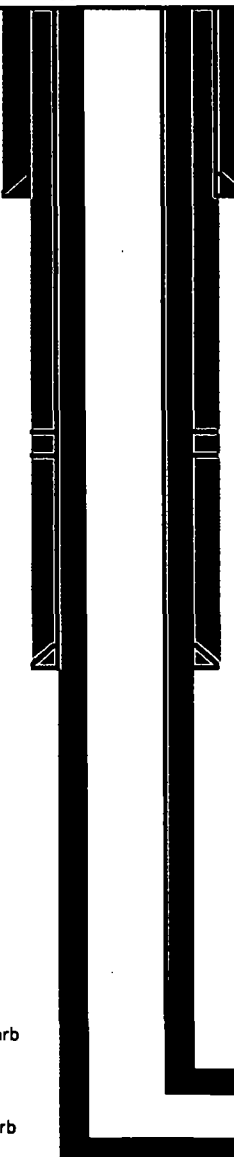
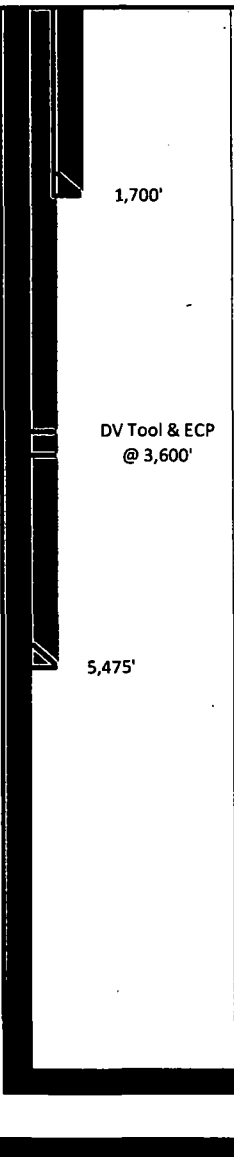

For State Use Only

APPROVED BY: [Signature] TITLE petroleum Engineer DATE 06/14/19
 Conditions of Approval (if any):

Outland State Unit 11-2 2BS 2H

API # 30-0xx-xxxx

Revised: 5/24/2019

TVD ft-RKB	Geological Tops	Wellbore Sketch		Hole Size	Casing	Drilling Fluids	Cement	OH Logs/Evaluation
1,000'	1,665 Rustler			17-1/2"	Surface: 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 32 - 38 FV 4-6 PV 2-5 YP	Top of Lead: Surface 12.8 ppg 2.01 cuft/sk 970 sks Top of Tail: 1,300' 14.8 ppg 1.33 cuft/sk 400 sks (100% Excess)	
2,000'	2,090 Salado			12-1/4"	Intermediate 1: 9-5/8" 40# J55 LTC	Saturated Brine 10.0 - 10.3 ppg 28 - 32 FV	Stage 1 Top of Lead: 3,600' 11.5 ppg 2.37 cuft/sk 345 sks - 100% XS Top of Tail: 4,975' 14.8 ppg 1.35 cuft/sk 345 sks - 100% XS Stage 2 Top of Lead: Surface 11.5 ppg 2.37 cuft/sk 1,100 sks - 200% XS	
3,000'	3,665 Yates							
4,000'	4,085 Capitan Reef	DV Tool & ECP @ 3,600'	8-3/4" Curve 8-1/2" Lateral	Production: 5-1/2" 20# P110 BTC	OBM 9.0 - 9.5 ppg 15 - 20 PV 8 - 12 YP	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 645 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.57 cuft/sk 540 sks - 10% XS Top of Tail: 9,500' 14.5 ppg 1.20 cuft/sk 1,930 sks		
5,000'	5,435 Delaware Mtn Gr	5,475'						
6,000'								
8,000'	8,184 Bone Spring							17,831' MD 10,574' TVD
9,000'	9,463 1st Bone Spring SS 9,692 2nd Bone Spring Carb							
10,000'	10,089 2nd Bone Spring SS 10,368 3rd Bone Spring Carb							
11,000'								