

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26114
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. State Oil & Gas Lease No. 5380 SS
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701		7. Lease Name or Unit Agreement Name STATE "DR"
4. Well Location Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line Section 16 Township 19S Range 32E NMPM County LEA		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,653' - GR		9. OGRID Number 162683
		10. Pool name or Wildcat E. LUSK WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 10,500'; PUMP 25 SXS. CMT. @ 10,500'-10,300' (T/WCMP.); CIRC WELL W/ PXA FLUID.
2) PUMP 25 SXS. CMT. @ 7,312'-7,142' (T/BNSG.).
3) PUMP 25 SXS. CMT. @ 5,685'-5,535' (T/DLWR.).
4) CUT X PULL 5-1/2" CSG. @ +/-4,000'.
5) PUMP 40 SXS. CMT. @ 4,117'-3,950' (5-1/2" CSG.CUT, 8-5/8" CSG.SHOE); WOC X TAG CMT. PLUG.
6) PUMP 45 SXS. CMT. @ 2,433'-2,313' (B/SALT); WOC X TAG CMT. PLUG.
7) PUMP 45 SXS. CMT. @ 1,532'-1,422' (T/SALT); WOC X TAG CMT. PLUG.
8) PUMP 40 SXS. CMT. @ 505'-405' (13-3/8" CSG.SHOE); WOC X TAG CMT. PLUG.
9) MIX X CIRC. TO SURF. 20 SXS. CMT. @ 63'-3'.
10) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

Below Ground mkr LPC Area

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David A. Eyler

TITLE: AGENT

DATE: 06/10/19

Type or print name: DAVID A. EYLER

E-mail address: deyler@milagro-res.com

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Kerry Forte

TITLE

Compliance Officer II

DATE

6-18-19

Conditions of Approval (if any):

See Attached
Conditions of Approval

CIMAREX

rstock

5/9/16

Cimarex Energy Co. of Colorado**State DR #3**

API 30-025-26114

660' FNL & 660' FEL, Sec 16, T19S R32E

Lea County, NM

GL: 3629" KB: 3654' (25')

30-025-26114

13-3/8" 48#, H40, STC csg @ 455'
400 sxs; Circl'd Cmt

8-5/5" 32# K55 STC csg @ 4,047'
3100 sxs; Circl'd Cmt

Tubing Detail

State DR #3

Ran 11/10

KB Correction 25

Quantity	Description	Length	Setting Depth
337	2-7/8" 6.5# N-80	10480.00	10505.00
1	5-1/2" TAC	2.80	10507.80
9	2-7/8" 6.5# N-80	311.29	10819.09
1	2-7/8" SN	1.10	10820.19
1	2-7/8" Perf Sub	4.08	10824.27
1	2-7/8" BPMA	30.45	10854.72
			10854.72

Rod Detail

Quantity	Description	Length	Setting Depth
1	1"-1/4" PR	26.00	16.00
1	Pony Rods	4.00	20.00
99	1" Norris Rods	2475.00	2495.00
102	7/8" Norris Rods	2550.00	5045.00
109	3/4" Norris Rods		
16	1" Norris Rods		
1	Release Tool		
1	2-1/2" x 1-1/4" x 24' RHBM		

Wolfcamp Perfs:

10,530'-38', 10,608'-14' & 10,634'-54' (7/85)

10,732'-54' & 10,762'-74' (6/82)

10,721'-728' (1/79)

5-1/2" 23/26/29#, N80/S95 LTC csg @ 11,100'

1,720 sxs; TOC @ 4,115'

TOC @ 4115'

90 sx Cmt Plut 11,400'-600'

100 sx Cmt Plug 12,383'-583'

PBTB:

TD: 12,971'

M. Ketter 2/27/2013

CIMAREX

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Lea County, NM

GL: 3629' KB: 3654' (25')

30-025-26114

rstock

5/9/16

T/SALT ~ 1,477'

B/SALT ~ 2,373'

T/DWR. ~ 5,610'

T/BN56. ~ 7,227'

T/WCMP. ~ 10,497'

TOC @ 4115'

M.L.F.

CIRC. 20 SXS. @ 63-3

13-3/8" 48#, H40, STC csg @ 455'

400 sxs; Circ'd Cmt

Pump 40 SXS. @ 505'-405'-TAG

M.L.F.

Pump 45 SXS. @ 1,532'-1,422'-TAG

M.L.F.

Pump 45 SXS. @ 2,433'-2,313'-TAG

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SET 5 1/2" @ 10,500'

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TD: 12,971'

DSE 06/08/19

M. Ketter 2/27/2013

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.