

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-45691
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Encore M State	
8. Well Number	024
9. OGRID Number	370080
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3377'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter K : 1356 feet from the South line and 2316 feet from the West line Section 20 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3377'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
Production Casing
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6-4-19 Test casing to 1500 psi & held for 30 min Drill DV tool & shoe. FIT test to 375 psi 10#. RIH w/ 8 3/4"~BHA (Production); Drill out float collar & shoe. Drill 8 3/4" production to 5364'.
6-5-19 Continue to drill 8 3/4" production to 7065'
6-6-19 Continue to drill to TD 7649';
6-7-19 Circulate and condition mud. TOOH. RD drilling crew; RU WL. Log Quad combo, open hole logs
6-8-19 Service rig; Make up shoe & RIH. Run 5.5" 23#, L-80 LTC production casing. Shoe @ 7630' Float @ 7546', DV tool 6197' centralizers every 4th jt. (38 total). RU cementers.
6-9-19 Test lines to 7500 psi; pumped 50 bbls fresh water spacer, lead 108 bbls (406 sks) of 14.2# cmt. yield 1.497. dropped bomb, wait 30 min. open DV tool @836 psi. Cir DV tool, got 35 bbls to surface. Pump 25 bbls spacer, lead 98 bbls (226 sks) 14.2# yield 2.445, Tail 75 bbls (282 sks) of 14.2# yield 1.496. Bump plug @ 2300 psi. 5 bbls back. TOC @ 2417'.
6-10-19 LD BOP. Set WH @ 120k lbs. Release rig @12:00 pm

Spud Date:

5-26-2019

Rig Release Date:

6-10-2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash Digitally signed by Charlotte Nash
DN: cn=Charlotte Nash, ou=Maverick Natural Resources
c=US
Date: 2019.06.15 09:34:20 -0500 TITLE Regulatory Analyst DATE 6-15-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/17/19
Conditions of Approval (if any):