

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 10 2019
OCD HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECORD

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM114988		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL rebecca.deal@devon.com			7. Unit or CA Agreement Name and No.		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			8. Lease Name and Well No. SEAWOLF 1-12 FED 85H		
3a. Phone No. (include area code) Ph: 405-228-8429			9. API Well No. 30-025-43766-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T26S R33E Mer NMP At surface NENE 200FNL 800FEL 32.079185 N Lat, 103.520111 W Lon Sec 1 T26S R33E Mer NMP At top prod interval reported below NENE 677FNL 962FEL Sec 12 T26S R33E Mer NMP At total depth SESE 246FSL 999FEL			10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC		
14. Date Spudded 08/18/2017			11. Sec., T., R., M., or Block and Survey or Area Sec 1 T26S R33E Mer NMP		
15. Date T.D. Reached 02/17/2018			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/21/2018			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3325 GL			18. Total Depth: MD 22730 TVD 12724		
19. Plug Back T.D.: MD 22611 TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1010		960		0	460
8.750	7.625 P-110	29.7	0	12805		958		0	0
6.750	5.500 P-110	20.0	0	22704		859		10000	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13033	22564	13033 TO 22564		1158	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13033 TO 22564	24,083,977# PROP, 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/06/2018	11/30/2018	24	→	1828.0	2801.0	4123.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	494.0	→	1828	2801	4123	1532	POW	

28a. Production - Interval B

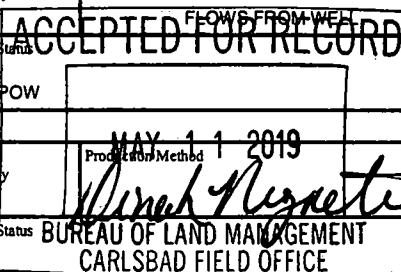
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #446872 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 4/24/2019



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	905	1230	BARREN	RUSTLER	905
SALADO	1230	4992	BARREN	SALADO	1230
BASE OF SALT	4992	5192	BARREN	BASE OF SALT	4992
DELAWARE	5192	9418	OIL/GAS	BONE SPRING	9418
BONE SPRING	9418	12469	OIL/GAS	DELAWARE	9418
WOLFCAMP	12469		OIL/GAS	WOLFCAMP	12469

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 9658' & 8 3/4" hole @ 12,819'. RIH w/ 203 jts 7 5/8" 29.70# P-110 BTC csg & 79 jts 7 5/8" 29.70# P-110 STL, set @ 12,805'.

Production casing as follows: TD 6-3/4" hole @ 22,730'. RIH w/ 260 jts 5-1/2" 20# P-110 VAMTOP HT csg, 232 jts 5-1/2" 20# P-110 VAMSG csg, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,704'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #446872 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 04/06/2019 (19DCN0073SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 12/07/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43766	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; UPPER WOLFCAMP
⁴ Property Code 30884	⁵ Property Name SEAWOLF 1-12 FED	⁶ Well Number 85H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3324.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26 S	33 E		200	NORTH	800	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	26 S	33 E		246	SOUTH	999	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 1 LAT. = 32.0797381°N LONG. = 103.5345920°W NMSP EAST (FT) N = 393661.02 E = 788728.80</p> <p>W Q CORNER SEC. 1 LAT. = 32.0724782°N LONG. = 103.5345927°W NMSP EAST (FT) N = 391020.69 E = 788746.13</p> <p>SW CORNER SEC. 1 LAT. = 32.0652187°N LONG. = 103.5345991°W NMSP EAST (FT) N = 388379.76 E = 788763.68</p> <p>W Q CORNER SEC. 12 LAT. = 32.0579663°N LONG. = 103.5345925°W NMSP EAST (FT) N = 385741.43 E = 788785.24</p> <p>SW CORNER SEC. 12 LAT. = 32.0507098°N LONG. = 103.5345921°W NMSP EAST (FT) N = 383101.54 E = 788804.91</p>		<p>N 0 CORNER SEC. 1 LAT. = 32.0797370°N LONG. = 103.5260583°W NMSP EAST (FT) N = 393681.02 E = 791369.95</p> <p>SEAWOLF 1-12 FED 85H ELEV. = 3324.7 LAT. = 32.0791853°N (NAD83) LONG. = 103.5201141°W NMSP EAST (FT) N = 393494.14 E = 793242.57</p> <p>AS-DRILLED KOP 677' PNL, 982' FEL LAT. = 32.0778741°N LONG. = 103.5206389°W NMSP EAST (FT) N = 393015.93 E = 793053.63</p> <p>S Q CORNER SEC. 1 LAT. = 32.0852197°N LONG. = 103.5260653°W NMSP EAST (FT) N = 388399.78 E = 791407.30</p> <p>AS-DRILLED LAST TAKE POINT 300' FEL, 1012' FEL LAT. = 32.0515204°N LONG. = 103.5208017°W NMSP EAST (FT) N = 383428.39 E = 793025.32</p> <p>AS-DRILLED LTP AS-DRILLED BHL</p> <p>S Q CORNER SEC. 12 LAT. = 32.0507003°N LONG. = 103.5260504°W NMSP EAST (FT) N = 383117.86 E = 791451.40</p>		<p>NE CORNER SEC. 1 LAT. = 32.0797339°N LONG. = 103.5175316°W NMSP EAST (FT) N = 393699.75 E = 794010.97</p> <p>E Q CORNER SEC. 1 LAT. = 32.0724766°N LONG. = 103.5175341°W NMSP EAST (FT) N = 391059.61 E = 794030.14</p> <p>SE CORNER SEC. 1 LAT. = 32.0652206°N LONG. = 103.5175327°W NMSP EAST (FT) N = 388419.97 E = 794050.53</p> <p>E Q CORNER SEC. 12 LAT. = 32.0579557°N LONG. = 103.5175350°W NMSP EAST (FT) N = 385777.11 E = 794069.80</p> <p>SE CORNER SEC. 12 LAT. = 32.0506923°N LONG. = 103.5175349°W NMSP EAST (FT) N = 383134.75 E = 794089.79</p>	
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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 12/7/2018
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 8, 2011
Date of Survey

FILMON F. JARAMILLO
Signature and Seal of Professional Surveyor

Certificate Number: **FILMON F. JARAMILLO, PLS 12797**
SURVEY NO. 4803E

Intent ☐ As Drilled ☒

API # 30-025-43766								
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.			Property Name: SEAWOLF 1-12 FED			Well Number 85H		

Kick Off Point (KOP)

UL A	Section 1	Township 26S	Range 33E	Lot	Feet 677	From N/S NORTH	Feet 962	From E/W EAST	County LEA
Latitude 32.0778741					Longitude 103.5206389				NAD 83

First Take Point (FTP)

UL A	Section 1	Township 26S	Range 33E	Lot	Feet 204	From N/S NORTH	Feet 799	From E/W EAST	County LEA
Latitude 32.0791732					Longitude 103.5201095				NAD 83

Last Take Point (LTP)

UL P	Section 12	Township 26S	Range 33E	Lot	Feet 300	From N/S SOUTH	Feet 1012	From E/W EAST	County LEA
Latitude 32.0515204					Longitude 103.5208017				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #								
Operator Name:			Property Name:			Well Number		

KZ 06/29/2018