								ł	10B	BS	OC	D					
Form 3160-4 (August 2007))		DEPAR BUREA	TMEN		THE INT		. •		HØ		·		ОМ	B No. I	PROVED 004-0137 y 31, 2010	
	WELL	COMPL		RR	COM	PLETIC	ON REPO	ORT		2=1	VE		5. Lease S NMLC				
la. Type o		Oil Well	🗖 Gas '		Dr.				<u> </u>				5. If India	n, All	ottee o	r Tribe Nam	ie
b. Type o	of Completion	n 🔀 N Othe	lew Well r	O Wo	rk Over	D D	eepen C) Plug	; Back	🖸 Diff	Resvr.	7	. Unit or NMNN	CA A 11371	greem 151	ent Name a	nd No.
2. Name o DEVO	f Operator N ENERGY	PRODUC		4MBil:			NDA GOO	D	i			1	B. Lease N MORA			ell No. ED COM 31	4
3. Address	P O BOX ARTESIA	250 , NM 882	201				3a. Pho Ph: 40)5.552		e area co	le)	9	API We			25-43776-0	· · · · · -
4. Location		9 T23S R	32E Mer Ni	ИР)*			1	0. Field a WC02	und Po 5G08	ool, or 382532	Exploratory 235G-LWR	BONE S
At surfa			IL 2652FEL Sec	29 T2	5S R32	E Mer NN		Lon				h	1. Sec., 1	ſ., R.,	M., or	Block and S 23S R32E	Survey Mor NME
At top j At total		20 T25S	elow SWI S R32E Mer NL 1974FEL	NMP	8FNL 1	847FEL						þ	12. Count LEA			13. Sta NM	te
14. Date S 08/01/2	pudded 2018			ate T.D /18/20	. Reache 18	d		D&	Complet A 🛛 🔀 7/2018	ed Ready to) Prod.		7. Elevat	ions (33(DF, KI 62 GL	B, RT, GL)	•
18. Total I	Depth:	MD TVD	1804 1036		19. PI	ug Back 7		1D TVD		959	20.	Depth	Bridge P	lug Se		MD TVD	
21. Type E CBL	Electric & Oth	ner Mecha	nical Logs R	un (Sut	omit cop	y of each)] Wa	is well c is DST i ectional	un?	X No X No ey?	0	🗖 Ye	s (Submit an s (Submit an s (Submit an	alysis)
23. Casing a	nd Liner Rec	ord (Repa	ort all strings			Bottom	Stars Com		Na	of Sks. &		шту V					
Hole Size			Wt. (#/ft.)	To (M		(MD)	Stage Cen Dept			of Cemer	t	(BBL)		ment '	Тор* 0	Amoun	t Pulled
17.500		375 J-55 625 J-55	<u>54.5</u> 40.0			<u>1043</u> 4326	^				75 80				0		
8.750		P110RY	17.0			11078	3										
8.500	0 5.500	P110RY	17.0			18037	'			22	05				1700		
24. Tubing	g Record			$ \downarrow $													
Size 2.875	Depth Set (N	<u>/ID) P</u> 0161	acker Depth	(<u>MD)</u>	Size	Dep	th Set (MD)) <u>P</u>	acker De	pth (MD	Si Si	ze	Depth S	et (M	<u>D)</u>	Packer Dep	th (MD)
	ing Intervals			/		26	. Perforation	n Reco	ord								
F	ormation		Тор		Botto	m	Perfo	orated	Interval		Si	ze	No. H	oles		Perf. Stat	us
<u>A)</u>	BONE SP	RING	1	0704	1	7922		1	0704 TC) 17922				685	OPE	N	
<u>B)</u> <u>C)</u>													 		┼──		
 	<u>.</u>												+		\mathbf{t}	_	
	Fracture, Treat	iment, Cei	nent Squeez	e, Etc.													
	Depth Interv			11260		D 8 10 61	0.245# PRO		mount and	d Type o	f Materi	al					
	1070	04 <u>TO 17</u> 9	922 FRAC	V/1200 (0 & 10,01	0,245# PRO	<i></i>									
												_					
- 20 P. 1																	
28. Product	tion - Interval	Hours	Test	Oil	Ga	5	Water	Oil G	avity	Ga		Pr	oduction Met	hod			
Produced 11/07/2018	Dàte 11/30/2018	Tested 24	Production	BBL 1231	м		BBL 2046.0	Согт.			vity					-	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Ga	s	Water	Gas:0	il	We		<u>T</u> F	PTFD	Ē	ĴŔŤ	RECOR	D
Size		Press.		BBL 123	мо 1		BBL 2046	Ratio	1991	ŀ	ROW						-
28a. Produ	ction - Interva	al B	1	L	<u>. </u>			1				+					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga MC		Water BBL	Oil Gr Corr.		Gas Gra	vity	Pr		ын /с	20	19 a a a a	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga MC		Water BBL	Gas:O Ratio	il	We	Il Siatus	BURE	AU OF L	AND D FIF	MAAN	AGEMENT	
(See Income		l for all	ditional data		Inco aid-			1		<u> </u>		U	MILJUN				
ELECTRO	tions and space NIC SUBMI ** BL	SSION #4	46307 VER	IFIED BLM	BY TH	E BLM V SED **	ELL INFO	ORM/	ATION S	YSTEM	EVISE	D **	BLM R	REVI	SED	**	

Reclamation Due: 5/7/2019

		10										
	uction - Inter			1								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	•		
28c Prod	uction - Inter	<u> </u>		L	L		<u> </u>		1			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat er BBL	Gas:Oil Ratio		Well Status			
29. Dispo SOLC		(Sold, used	l for fuel, vent	ed, etc.)								•
30. Summ	nary of Porou	s Zones (I	nclude Aquife	rs):					31. For	mation (Log) Mar	ters	
tests,	all important including dep coveries.	zones of j oth interva	porosity and c I tested, cushic	ontents then on used, time	eof: Corec e tool ope	l intervals an n, flowing a	d all drill-stem nd shut-in press	sures				
	Formation		Тор	Bottom		Descript	tions, Contents	, etc.		Name		Top Meas. Depth
RUSTLER 915 1300 BARREN RUSTLER SALADO 1300 4534 BARREN SALADO					LADO		915 1300					
	ELAWARE 4534 8597 ONE SPRING 8597				NL/GAS NL/GAS	·			LAWARE NE SPRING		4534 8597	
32. Addit CBL	ional remarks log will be m	s (include ailed Fed	plugging proc I-Ex overnigh	edure): nt.	1							I
	enclosed att		zs (1 full set re	ord)		2. Geolog	ic Renort		3. DST Re	no r t	4. Direction	al Survey
		•	ig and cement	• ′		6. Core A	•		7 Other:	pon	4. Dilection	ai Survey
34. I here	by certify that	t the foreg	oing and attac	hed information	tion is co	mplete and c	orrect as deten	mined fro	m all available	e records (see attac	hed instruction	ns) :
			1	For DEVO	I ENERC	GY PRODU	CTIŎN COM	LP, sen	nformation Sy t to the Hobbs	1		
Name	(please print) <u>LINDA (</u>		10 AFMISS	or proce				//06/2019 (19D JLATORY CO	MPLIANCE SPE		
Signat	ture	(Flectro	nic Submissi	ion)			Dat	te 12/04/	/2018			
Sigila			110 000111351	<u></u>	•			~ <u>12/04/</u>	2010		. <u></u>	
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, mak	e it a crime f	or any person l	knowingly	y and willfully its jurisdiction	to make to any de	partment or ag	gency
	neu states all	y 14150, 110		ment statell	ents of re	presentations	s as to any mal		ins jui isulcuon			

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** REVISED **

As-Drilled Plat

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First SL., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-02 5-4	API Numbe 13776	r	97	' Pool Code '903		^{' Pool Name} WC-025 G-08 S253235G; lwr Bone Spring						
' Property (Code				' Property	' Property Name						
316128				N	FED COM			3Н				
⁷ OGRID	No.				⁸ Operator		[°] Elevation					
6137			DEV	ON ENER		3362.4						
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
F	29	25 S	32 E		2317	NORTH	2652	EAST	LEA			
_		•	יי B o	ttom Hol	e Location I	f Different Fro	m Surface		•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
B	20	25 S	32 E		33	NORTH	1974	EAST	LEA			
Dedicated Acres 240	¹³ Joint o	r Infill ⁴⁴ C	onsolidation	Code ¹⁵ Or	der No.	·	4	L	·			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'25'34"E 2669.40 FT N89'24'58"E 2662.17 FT	•	" OPERATOR CERTIFICATION
NW CORNER SEC. 20	N/4 CORNER SEC. 20 1974	NE CORNER SEC. 20	I hereby certify that the information contained herein is true and complete to the
LAT. = 32.1230768'NL LONG. = 103.7059027'W	LAT. # 32.1231073'N LONG. # 103.6972821'W	⊑LAT. = 32.1231384'N ∞LONG. = 103.6886849'W	best of my knowledge and belief, and that this organization either owns a
NMSP EAST (FT)	LONG. = 103.6972821'W WMSP EAST (FT) N = 409103.64	SIMSP EAST (FT)	working interest or unleased mineral interest in the land including the proposed
N = 409076.913 E = 735574.94 ∾		N = 409130.77	bottom hole location or has a right to drill this well at this location pursuant to
≱ ©	LAST TAKE POINT BOTTOM OF HOLE 156' FNL 1974' FEL LAT = 32.1230244'N	27"E	a contract with an owner of such a mineral or working interest, or to a
25'0	LAT. = 32.1226866 N LONG = 03.6950589 W	19	voluntary pooling agreement or a compulsory pooling order heretofure entered
W/4 CORNER SEC. 20 b LAT. = 32.1158295'N 2	LONG. = 103.695061014 NMSP EAST (FT) N = 4090077.57	8 E/4 CORNER SEC. 20 4 LAT. = 32.1158976 N	by the division.
LONG. = 103.7058901'W		LONG. = 103.6886877W	L'O Har Discourse
NMSP EAST (FT) N = 406440.48		NMSP EAST (FT) L N = 406496.58	Anda Dood 12/4/2018
E = 735594.22	SEC 20	⊊E = 740920.04	Signature Date
2638.		667	Linda Good
2		Ε 3	Printed Name
C.	QUARTER CORVER	-	
24.5	LONG 103.6977726W	.52	linda.good@dvn.com
SECTION CORNER O	NMSP EAST (T) N = 403829.87	SECTION CORNER	E-mail Address
LAT. = 32.1085793 Nੱ LONG. = 103.7058791 ₩	N89'25'18"E E = 738277.14 989'59'57"E	LONG. = 103.6886836'W	
NMSP EAST (FT)	2665.46 FT 1660.06 FT	NMSP EAST (FT)	
N = 403802.97 E = 735612.97	MORAB 29-20	E = 7403829.84	"SURVEYOR CERTIFICATION
E = 10012.91	FED COM 3H	0.	I hereby certify that the well location shown on this plat was
637	ELEV. = 3362.4'	261:	plotted from field notes of actual surveys made by me or under
8	LAT. = 32.1022420'N N SURFACE	_{ໃນ}	ploned from field holes of denial surveys hade by the or ander
42 "	LONG. = 103.6972070 W	48	my supervision, and that the same is true and correct to the
2 4	NMSP EAST (FT) N = 401513.30		best of my belief.
W/4 CORNER SEC. 29 G	E = 738311.72	8 E/4 CORNER SEC. 29	OCTOBER 29. 2018 HIVILLO
LONG. = 103.7058674W		LONG. = 103.6886388"W	OCTOBER 29. 2018
NMSP EAST (FT) N = 401165.67	SEC. 29 - KOP	NMSP EAST (FT) t: $N = 401215.54$	Date of Survey
E = 735631.92	FIRST TAKE POINT KICK OFF POINT	E = 740966.76	
31.1	2080' FNL 1976' FEL 2520' FNL 2007' FEL		I Kish der Alter on
264	LAT. = 32.1028825'N LAT. = 32.1015750'N LONG. = 103.6950268'W LONG. = 103.6951191'W	2636.	- Starti Milling
SW CORNER SEC. 29 ≥	5/4 CORNER SEC. 29	SE CORNER SEC. 29	- CARINE VIII
LAT. = 32.0940709'N 5	LAT. = 32,0941129'N	₩ LAT. = 32.0941338'N	1 - A WALL AND A MARCHART - 1
LONG. = 103.7058687 W p	LONG. = 103.6972442 W	K LONG. = 103.6886273W	Signamire and Scall of Professional Surveyor: /
NMSP EAST (FT) O N = 398525.09 2	NMSP EAST (FT) N = 398556.01	8 NMSP EAST (FT) 0 N = 398579.46	Certificate Number: () FILLMON, F. JARAMILLO, PLS 12797
$N = 398323.09 \approx E = 735646.92$	ε = 336336.01 ε = 738317.64	E = 740986.09	
	S89 20'12 W 2671.46 FT S89 29'48 W 2669.11 FT	-	SURVEY NO. 3991C
	· · · · · · · · · · · · · · · · · · ·		

PP: 2628 FNL 1847 FEL, Sec 29-T25S-R32E

Project area: —— Producing area: ——

Intent [As Drilled	X
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API # 30-025-43776

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MORAB 29-20 FED COM	Well Number 3H
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Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	29	25S	32E		2520	NORTH	2007	EAST	LEA
	Latitude 32.1016750			Longitude	1191	NAD 83			

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	29	25S	32E		2080	NORTH	1976	EAST	LEA
Latitu 32.1	^{ide} 102882	5			Longitude 103.695	0268			NAD 83

Last Take Point (LTP)

UL B	Section 20	Township 25S	Range 32E	Lot	Feet 156	From N/S NORTH	Feet 1974	From E/W EAST	County LEA
Latitu	Latitude				Longitu	de		NAD	
32.1	32.1226866				103.6	6950610		83	

Is this well the defining well for the Horizontal Spacing Unit? No

Is this well an infill well?

Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43775		
Operator Name:	Property Name:	Well Number
Devon Energy Production Co., L.P.	Morab 29-20 Fed Com	2H

KZ 06/29/2018