HOBBS OCD

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

											/ - L . I	-1 V C					
	WELL (COMPL	ETION C	R RE	COM	PLEȚI	ON R	EPOF	RT A	ND E	G G	#. V =	[5. L	ease Serial IMNM971			
la. Type of	-	Oil Well	_		Dry	_	Other		N D -		5 p.e.		6. If	Indian, All	ottee o	or Tribe Name	e
b. Type of	f Completion	Oth	lew Well er	U wo	rk Over		Deepen	ı	Plug Ba	ick	Diff.	Kesvr.	7. U	nit or CA A	Agreen	nent Name an	d No.
2. Name of DEVON	Operator NENERGY	PRODU	CTION COE	i Populat r	C ebecca	ontact: F	REBEC	CA DE	AL					ease Name			
	333 WES	T SHERI		JE .			3a.	_	No. (i	nclude	area code	:)	9. A	PI Well No		25-44989-0	
4. Location	of Well (Re				ordance	with Fe				423			10. I	Field and Po	ool, or	Exploratory	
At surfa	ice SWSE	180FSL	. 1770FEL 3	2.1383	48 N La	at, 103.5	91469	W Lon					v	VC025G09	9S253	309A-UPPE	
At top p	At surface SWSE 180FSL 1770FEL 32.138348 N Lat, 103.591469 W Lon At top prod interval reported below SWSE 235FSL 2305FEL											11. Sec., T., R., M., or Block and Survey or Area Sec 8 T25S R33E Mer NMP				ler NMP	
At total	depth NW	NE 16FN	NL 2363FEL											County or P EA	arish	13. State	
14. Date Sp 10/31/2				ate T.D. /22/20	Reache 8	d			Pate Co & A 4/19/20		d Ready to	Prod.	17. 1		DF, K 38 GL	(B, RT, GL)*	
18. Total D	Depth:	MD TVD	17480 1245		19. Pl	ug Back	T.D.:	MD TVI		174	112	20. De	pth Bri	dge Plug So	et:	MD TVD	
21. Type E CBL	lectric & Oth	er Mecha	mical Logs R	un (Sub	mit copy	y of each)				Was	well core DST run ctional Su	:d? ? irvev?		☐ Ye	es (Submit and es (Submit and es (Submit and	alysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in v	vell)												
Hole Size	Size/G	rade	Wt. (#/ft.)	To (Mi		Bottom (MD)		Cemer Depth			Sks. & Cement	Slurry (BI	y Vol. BL)	Cement	Тор*	Amount	Pulled
14.750	;	750 J-55			0	117			+		75			ļ			190
9.875		25 P-110 00 P-110	29.7 20.0	\vdash	0	1188 1748			+	-	127 48	1			10128	'	844 0
0.730	5.50	JO F-110	20.0		<u>"</u> -	1740			\dashv			-	-		10120		
24. Tubing	Pecord		<u> </u>	L			<u>.L.</u>					<u>.</u>		<u> </u>		1	
	Depth Set (N	(D) P	acker Depth	(MD)	Size	Dei	oth Set (MD)	Pack	er Dep	th (MD)	Size	De	pth Set (M	D)	Packer Dept	th (MD)
													1.				
25. Produci							6. Perfo										
	ormation WOLFC	`AMB	Top	Bottom 12742 17358			Perforated Interval 12742 TO 17358			Size	No. Holes Perf. Statu			ıs			
A)	WOLFC	AIVIF		2142	'	7336		*	127	42 10	17336		-	360	UPL	-19	
C)													工				
D)			•														
	racture, Treat		ment Squeeze	e, Etc.							T 61						
	Depth Interve		358 11,885,	235# PE	OPPAN	T NO AC	ID USE	D.	Amou	unt and	Type of l	Material					
	1217	12 10 17	330 11,000,1	20011		.,		<u> </u>									
									,								
28 Product	tion - Interval	Δ															
Date First	Test	Hours	Test	Oil	Gas		Water	lo	il Gravit	у	Gas		Product	ion Method			
Produced 04/19/2019	Date 05/13/2019	Tested 24	Production	BBL 868.	мс	F 1675.0	BBL 1618		orr. API		Gravi	<u>,</u>		f n FLO	NEXE D	DATAS D	\overline{a}
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	<u> </u>	Water		as:Oil		Well	LACC	EP1	ED FE	/	KECOK	₩—
Size		Press. 845.0	Rate	BBL 868	MC		BBL 161	R	atio	930		Pow [
28a. Produc	tion - Interva	<u> </u>		1 000		1013	1 101			330		017	10	IIM 4	20	10	-
Date First	Test	Hours	Test	Oil	Gas		Water		il Gravit	у	Gas	1		ion Method	/	13 /	_
Produced	Date	Tested	Production	BBL	МС		BBL		оп. АРІ		Gravi		<u>Ui</u>	ruh Y	14	refe	<u>, </u>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL		ias:Oil atio		Well	Status BU	KEAU CARL	OF LAND SBAD FIE	LOC	AGEWENT FFICE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #465456 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Peclanation Due: 10/19/2019

28b. Prod	luction - Inter	al C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
hoke ize	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
28c Prod	luction - Interv	val D				<u>. l</u>	l				
ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
roduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
hoke ize	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
29. Dispo	osition of Gas(Sold, used	for fuel, vent	ted, etc.)					· · · · · · · · · · · · · · · · · · ·		
30. Sumn	nary of Porous	Zones (In	clude Aquife	ers):				31.	Formation (Log) Ma	rkers	
tests,						intervals and al		i		,	
	Formation		Тор	Bottom		Description	s, Contents, etc		Name		Top Meas. Dep
RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP			1062 1350 5007 5032 9135 12294	1350 BARREN 5007 BARREN 5032 BARREN 9135 OIL/GAS 12294 OIL/GAS OIL/GAS					RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP		1062 1350 5007 5032 9135 12294
		•									
											-
22 444	· · · · · · · · · · · · · · · · · · ·	Garahada a		-4							
See a	tional remarks attached as-	irilled plat	and direction	onal survey	7 4000	DN 1 / 275 its	E 4/00 00#	•			
P110	uction Casing DES VAMSG	csg & 3 jt	s 4-1/2? 13.	47 noie @ 5# P-110H	7,490?. C csg, se	RIH w/ 375 jts t @ 17,478?.	5 5-1/2 ? 20#				
										•	
	e enclosed atta										
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis 								3. DST 7 Other	Report r:	4. Direction	al Survey
34. I here	by certify that	the forego	oing and attac	ched informa	tion is cor	nplete and corre	ect as determine	ed from all avail	able records (see atta	ched instruction	ns):
				or DEVON	ENERG	Y PRODUCTI	ON COMPAN	ell Information, sent to the He n 05/20/2019 (19			
Name	e(please print)	REBECO						EGULATORY	•		
							_				
Signa	iture	(Electror	ic Submiss	ion)			Date <u>0</u>	5/15/2019			

<u>District.1</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
<u>District.11</u>
811 S. First St., Artesin, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
<u>District IV</u>
1220 S. St. Francis Dr., Santo Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1,	API Number	<u> </u>		1 Pool Co	Code Pool Name							
30-02	25-4498	9		98180	•	WOLFCAMP						
⁴ Property	Code			' Well Number								
322149)		FLAGLER 8 FEDERAL									
'OGRID	No.		Operator Name									
613	7 .		DEVON ENERGY PRODUCTION COMPANY, L.P.									
				-	□ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County			
0	8	25 S 33 E			180	SOUTH	EAST	Γ LEA				
			п Во	ttom Ho	le Location It	Different From	m Surface					
UL or lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County				
В	8	25 S	33 E		16	NORTH	2363	EAST	Γ LEA			
² Dedicated Acres	s 13 Joint of	r Infill	onsolidation	Code 15 C	order No.							
160	-											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89:39'28"E	2646.90 FT		'33'52"E 2647.55 FI	"OPERATOR CERTIFICATION
	NW CORNER SEC. 8	N/4 CORNER SEC. 8	A) DOTTON	2363'	I hereby certify that the information contained herein is true and complete to the
1	LAT. = 32.1523717'N	LAT. = 32.1523655*N LONG. = 103.5942861*W	of HOLE		hest of my knowledge and helief, and that this organization either owns a
	LONG. = 103.6028369'W NMSP EAST (FT)	NMSP EAST (FT)	. LTP	415 000UF0 050 0	working interest or unleased mineral interest in the land including the proposed
	N = 419935.12	N = 419950.93		NE CORNER SEC. 8 LAT. = 32.1523705'N	bottom hole location or has a right to drill this well at this location pursuant to
_	E = 767410.07	E = 770056.42		LONG. = 103.5857333'W	a contract with an owner of such a mineral or working interest, or to a
0.28	į		BOTTOM OF HOLE	NMSP EAST (FT)	voluntary pooling agreement or a compulsory pooling order heretofore entered
2640.	1		LAT. = 32.1523232'N	N = 419971.05 45 E = 772703.39	by the division.
1	 		LONG. = <u>103.59336</u> 6 <u>2'W</u> _ NMSP EAST (FT)		Rebecca Deal 5/14/2019
6.			N = 419937.50	31	Signature Date
N00'23'1			E = 770341.22	18	
ğ	ļ		LAST TAKE POINT	.00s.	Rebecca Deal, Regulatory Analyst
Ž			147' FNL, 2350' FEL	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Primed Name
	W/4 CORNER SEC. 8		LAT. = 32.1519620'N LONG. = 103.5933268'W	E/4 CORNER SEC. 8	rebecca.deal@dvn.com
	LAT. = 32.1451155'N		***************************************	LÁT. = 32.1451079'N	E-mail Address
	LONG. = 103.6028369'W			LONG. = 103.5857466'W	
	NMSP EAST (FT) N = 417295.40			NMSP EAST (FT) N = 417328.96	"SURVEYOR CERTIFICATION
	E = 767427.98	KICK OFF POINT 19' FSL, 2337' FEL		E = 772717.63	I hereby certify that the well location shown on this plat was
	i	LAT. = 32.1379076'N	FLAGLER 8 FEDERA ELEV. ≈ 3437.8'		plotted from field notes of actual surveys made by me or under
L		LONG, = 103.5932996W	LAT. = 32.1383485'N		11
6		FIRST TAKE POINT 525' FSL, 2277' FEL	LONG. = 103.591468 NMSP EAST (FT)	I (N	my supervision, and that the same is true and correct to the best of my belief
640		LAT. = 32.1392969'N	N = 414857.70	640.	best of my belief
26		LONG. = 103.5931061'W	E = 770963.69		MAY 13. 2019 SEN MEX CO
٤				SE CORNER SEC. 8	
45	1			LAT. = 32.1378519'N	Date of Survey (12797)
.22				NMSP EAST (FT)	A Some and Millian of
	SW CORNER SEC. 8	S/4 CORNER SEC. 8 LAT. = 32.1378547'N	FTP_	N = 414689.28 O E = 772734.46	
~	LAT. = 32.1378576'N LONG. = 103.6028383'W	LAI. = 32.1376347 N LONG. = 103.5942897'W		[= 1/2/J4.40] /	- 1 /// / / / / / / / / / / / / / / / /
	NMSP EAST (FT)	NMSP EAST (FT)	SURFACE	<i>Y</i>	Signature de Sea of Professional Surveyor:
	N = 414655.05	N = 414672.04 E = 770091.56	WAS	— 1770'—— /	Certificate Nymber: FILIMON F. JARAMILLO, PLS 12797
	E = 767445.46 S89:37'55"W		S89 37 85 W 26	543.46 FT	SURVEY NO. 5815A
<u> </u>			 	· · · · · · · · · · · · · · · · · · ·	<u> </u>