Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS OF ISSUED AND FIELD OF ICAMEN MO2965A

Do not use this form for proposals to driff or to re-enter an interpretation of the supplementary of the supple

Do not use this form for proposals to drift or to re-enter an abandoned well. Use form 3160-3 (APD) for such 60 (05). Hobbs					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on pape BBS OCO					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well Oil Well Gas Well Oth		JUN 1	<u>o soria</u>	8. Well Name and No. MAGNOLIA 15 FE	D COM 707H		
2. Name of Operator EOG RESOURCES INCORPO	KAY MADDOX x@eogresources	REC	EIVED	9. API Well No. 30-025-44400-0	0-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAME			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26S R33E NWNE 390FNL 1868FEL 32.049660 N Lat, 103.557678 W Lon					11. County or Parish, State LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	N TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deeper	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	🔲 Hydrai	Hydraulic Fracturing [ation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ New C	v Construction		olete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug at	□ Plug and Abandon		arily Abandon	Production Start-up	
	Convert to Injection Plu		ack	☐ Water Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for final 3/19/2019 RIG RELEASED 03/22/2019 MIRU PREP TO I 04/13/2019 BEGIN PERF & F 04/22/2019 FINISH 26 STAG LBS PROPPANT, 225,692 BE 04/22/2019 DRILLED OUT PI 04/29/2019 OPENED WELL DATE OF FIRST PRODUCTION	randonment Notices must be file in all inspection. FRAC, TEST VOID 5000 FRAC ES PERF & FRAC 12,499 BLS LOAD FLUID LUGS AND CLEAN OUT VIO FLOWBACK	d only after all req PSI,SEALS & F I-19,876', 1548	uirements, includ	ling reclamation	n, have been completed a	0-4 must be filed once and the operator has	
14. I hereby certify that the foregoing is	true and correct.						
Com	Electronic Submission #4 For EOG RESOUF Imitted to AFMSS for proce	RCES INCORPO	RATED, sent	to the Hobbs			
Name (Printed/Typed) KAY MADDOX			itle REGUL	ATORY SP	ECIALIST		
Signature (Electronic S	ubmission)	I D	ate 05/20/2	019			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE		
_Approved By			Title Acce	epted fo	r Record	MAY 2 2 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			J	onathon S arisbad Fie	hepard		
Title 18 U.S.C. Section 1001 and Title 43		rime for any perso	n knowingly and	willfully to ma	ake to any department or a	agency of the United	