

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Case Serial No.  
NMNM135247

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

JUN 10 2019

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

E-Mail: rusty.klein@matadorresources.com

3a. Address

5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439 Ext: 2439

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1390108. Well Name and No.  
NINA CORTELL FED COM 201H9. API Well No.  
30-025-44554-00-X110. Field and Pool or Exploratory Area  
WILDCAT; WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T22S R32E SWSW 150FSL 525FWL  
32.413879 N Lat, 103.669342 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-1-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring and junk basket. TOOH. RIH with logging tools and ran GR/CCL/CBL logs. TOOH. CBL shows estimated TOC at 6272'. Rigged down and moved out wireline. Shut well in.

12-4-2018 - Moved in and rigged up pump services.

12-5-2018 - Tested production casing to 5235 psi for 30 minutes, OK. Opened Burst Port Subs at 16747, 16796 and 16844'. Displaced hole with 2000 gallons of 15% HCL acid. Rigged down and moved out pump services. Shut well in until perforating and frac operations begin.

12-8-2018 - Moving in and rigging up frac fleet and wireline equipment.

12-9-2018 - Began frac operations. RIH with casing guns and perforated 12085-16730' w/660 .33" holes - total open interval 12085-16844' w/705 holes (burst port subs at 16747, 16796 and 16844').

Frac'd 12085-16844' w/617,862 gallons of pad, 8,064,546 gallons clean fluid, 8,753,094 gallons slurry, 20000 gallons 15% HCL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #465431 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/15/2019 (19PP1909SE)

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/14/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

MAY 17 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #465431 that would not fit on the form**

**32. Additional remarks, continued**

acid, 5,700,282 gallons of slick water, 1,046,430 gallons of linear gel, 1,287,384 gallons of 20# crosslink gel with 926,560# of 100 mesh sand and 12,853,230# 40-70 white sand.

12-17-2018 - Completed perforating and frac operations. Rigged down and moved out frac fleet and wireline equipment. Shut well in.

12-18-2018 - Moved in and rigged up coiled tubing unit, fluid pumps and crane. RIH with coiled tubing and drilled out all frac plugs and cleaned out hole to PBTD

16895'. Completed drillout on 12-19-2018. Shut well in. Released well to flowback on 12-22-2018.

Date of 1st production 12-26-2018. Well off of flowback 2-13-2019.