

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**Carlsbad Field Office**  
**Obd Hobbs**  
**HOBBS OCD**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

Case Serial No.  
NMLC063798

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: rusty.klein@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		8. Well Name and No. CHARLES LING FED COM 211H
3b. Phone No. (include area code) Ph: 575-627-2439 Ext: 2439		9. API Well No. 30-025-45080-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R33E NWNW 360FNL 526FWL 32.238384 N Lat, 103.549950 W Lon		10. Field and Pool or Exploratory Area WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-7-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. POOH. Estimated TOC by CBL at 60'. Rigged down and moved out wireline and crane. Shut well in.

2-26-2019 - Moved in and rigged up pump services, wireline, crane and pressure control equipment. Nipped up wireline BOP and flange adapter. Performed casing integrity test - 5507 psi for 30 minutes, OK. Opened BPS at 17091' (15.45" holes). Displaced hole with 2000 gallons of 15% HCL acid. RIH with 3-1/8" casing guns and perforated Stage 1. TOOH with wireline. Nipped down wireline BOP, adapter flange and spool. Rigged down and moved out wireline, crane, pressure control equipment and pump services. Shut well in until perforating and frac operations begin.

3-13-15-2019 - Moving in and rigging up frac fleet and equipment.

3-15-2019 - Opened well up and frac'd Stage 1. Perforated 12270-16969' w/1116 .32" holes with

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #466688 verified by the BLM Well Information System</b> <b>For MATADOR PRODUCTION COMPANY, sent to the Hobbs</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 05/28/2019 (19PP2013SE)</b>	
Name (Printed/Typed) <b>RUSTY KLEIN</b>	Title <b>REGULATORY ANALYST</b>
Signature (Electronic Submission)	Date <b>05/27/2019</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b>	Date <b>MAY 30 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Jonathon Shepard Carlsbad Field Office	
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #466688 that would not fit on the form**

**32. Additional remarks, continued**

3-1/8" casing guns in 32 stages (total open interval 12270-17091' w/1131 holes). Frac'd perforations 12270-17091' in 32 stages with 908,040 gallons pad, 28,950 gallons 15% HCL acid, 12,417,426 gallons clean fluid, 12,914,580 gallons slurry, 12,003,684 gallons slick water, 395,808 gallons linear gel, 54,264 gallons 20# crosslink gel, 17,304 gallons flush, 7,526,100# 100 mesh sand and 4,601,360# 40-70 white sand. Completed perforating and frac operations on 5-23-2019. Rigging down and moving out frac fleet and equipment. Moved in and rigged up drill out and flow back equipment. Shut well in until drillout operations begin.

3-29-31-2019 - Rigged up coiled tubing unit. Nippled down blind flange and nipple up blind/shear combo BOP's. Make up drillout string. Nipple up lubricator to BOP. Opened well up and RIH with coiled tubing. Drilled out all frac plugs to TD, pumping sweeps to clean hole with drilling plugs. Cleaned out to float collar at 17141' (PBSD). POOH with coiled tubing. Rigged down and moved out coiled tubing unit and equipment. Shut well in until flowback operations begin.

4-1-2019 - Opened well up for flowback. Date of 1st production 4-1-2019. Gas connected to sales: 4-2-2019. Well off flowback 4-13-2019.