

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.*

Lease Serial No.  
C063798

**SUBMIT IN TRIPLICATE - Other Instructions on Form 3160-3**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MATADOR PRODUCTION COMPANY		7. If Unit or CA/Agreement, Name and/or No.
Contact: RUSTY KLEIN E-Mail: rusty.klein@matadorresources.com		8. Well Name and No. CHARLES LING FED COM 212H
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2439 Ext: 2439	9. API Well No. 30-025-45081-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R33E NENW 360FNL 1845FWL 32.238388 N Lat, 103.545685 W Lon		10. Field and Pool or Exploratory Area WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-8-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. TOOH with logging tools. Estimated top of cement by CBL at 5'. Rigged down and moved out wireline and crane. Shut well in.  
2-26-2019 - Moved in and rigged up wireline, crane, pressure control equipment and pump services. Nipped up wireline spool and adapter flange. Made up tool string and stab into wellhead. Performed casing integrity test - 5520 psi for 30 mins, OK. Opened Burst Port Sub at 17068' (15 .45" holes). Displaced hole with 2000 gallons 15% HCL acid. RIH with 3-1/8" casing guns and perforated Stage 1. Nipped down BOP, adapter flange and spool. Rigged down and moved out wireline, crane, pressure control equipment and pump services. Shut well in until perforating and frac operations begin.  
3-3-2019 - Began moving in and rigging up frac fleet. Moved in wireline, pressure control equipment and crane. Well shut in.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466578 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/28/2019 (19PP2001SE)

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/23/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title Jonathon Shepard Carlsbad Field Office	Accepted for Record MAY 30 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #466578 that would not fit on the form**

**32. Additional remarks, continued**

3-4-2019 - Frac Stage 1. Rigged up wireline. Picked up lubricator and 3-1/8" casing guns and RIH. Perforated 12244-17044' w/930 .32" holes in 32 stages (total perforated interval 12244-17068' w/945 holes). Frac'd perforations 12244-17068' in 32 stages with 40,548 gallons 15% HCL acid, 940,380 gallons pad, 12,349,848 gallons clean fluid, 12,965,820 gallons slurry, 12,223,848 gallons slick water, 17,388 gallons flush, 123,228 gallons linear gel, 48,846 gallons 20# crosslink gel, 7,963,820# 100 mesh sand and 3,982,760# 40-70 white sand. Completed perforating and frac operations on 3-13-2019. Rigged down and moved out all equipment. Nipple down frac stack to half stack. Shut well in until drill out begins.

3-27-2019 - Moved in and rigged up coiled tubing unit and equipment. Nipped down blind flange and nipped up blind/shear combo BOP. Nipple up lubricator to BOP. RIH with drill out string and drilled out all frac plugs, pumping sweeps to clean out hole while drilling plugs. Cleaned out hole to float collar at 17117'. Pumped sweeps while pulling out of hole. Completed drill out on 3-29-2019.

Rigged down and moved out coiled tubing unit and equipment. Shut well in until flowback begins.

3-31-2019 - Moving in and rigging up flow back equipment.

4-1-2019 - Opened well up for flow back. Date of 1st Production: 4-1-2019; gas to sales 4-2-2019.

4-13-2019 - Well off of flowback.