

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMLC063798**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on page 2**

JUN 10 2019

RECEIVED

| | | |
|---|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator MATADOR PRODUCTION COMPANY | | 7. If Unit or CA/Agreement, Name and/or No. |
| Contact: RUSTY KLEIN Mail: rusty.klein@matadorresources.com | | 8. Well Name and No. CHARLES LING FED COM 213H |
| 3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 | 3b. Phone No. (include area code) Ph: 575-627-2439 Ext: 2439 | 9. API Well No. 30-025-45082-00-X1 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R33E NWNE 596FNL 1937FEL 32.237743 N Lat, 103.540894 W Lon | | 10. Field and Pool or Exploratory Area WOLFCAMP |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Hydraulic Fracture |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleteness horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleteness in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-5-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. POOH. CBL indicates estimated TOC at 5800'. Shut well in. Rigged down and moved out wireline and crane.

2-21-2019 - Nipple down flange cap. Nipple up master valve. Shut well in.

2-25-2019 - Moved in and rigged up pump services, wireline and crane. Picked up lubricator and

tool string and stab onto wellhead. Performed casing integrity test - 5670 psi for 30 minutes. OK.

Opened Burst Port Sub at 17026' (15 .45" holes). Displaced hole with 2000 gallons 15% HCL acid.

Started POOH and got stuck at 16894'. Worked free and finished POOH. RIH with 3-1/8" casing guns and

perforated Stage 1. POOH with guns. Nippled down BOP, flange adapter and spool. Rigged down and moved out wireline, crane and pump services. Shut well in until perforating and frac operations begin.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466676 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/28/2019 (19PP2009SE)

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

MAY 30 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #466676 that would not fit on the form

32. Additional remarks, continued

3-2-2019 - Began moving in and rigging up frac fleet and equipment. Well is shut in.

3-4-2019 - Opened well and began frac of Stage 1 at 4:24 AM. Picked up lubricator and 3-1/8" casing guns and stabbed onto wellhead. Perforated 12390-16991' in 26

stages with 722 .35" holes (total perforated interval 12390-17026' w/737 holes). Frac'd perforations 12390-17026' (26 stages) with 26400 gallons 15% HCL acid, 677,376 gallons pad, 10,510,626 gallons clean fluid, 11,795,910 gallons slurry, 617,316 gallons 20# crosslink gel, 9,951,900 gallons slickwater, 19068 gallons flush, 1,103,120# 100 mesh sand and 11,612,080# 40-70 white sand. Completed perforating and frac operations on 3-11-2019. Shut well in. Rigged down and moved out frac fleet and equipment. Shut in until drillout operations begin.

3-22-2019 - Moved in and rigged up coiled tubing unit and equipment. Nipped down blind flange.

Nipped up blind/shear combo BOP's. Made up tool string and nipped up to BOP. Shut well in.

3-23-2019 - RIH with coiled tubing and drilled out all frac plugs, pumping sweeps while drilling out plugs. Cleaned well out to float collar at 17047'. Circulated hole clean. POOH with coiled tubing. Rigged down and moved out coiled tubing unit and equipment. Moved in and rigged up flowback equipment. Shut well in until flowback operations begin.

4-1-2019 - Opened well up and began flowback. Date of 1st Production: 4-1-2019. Gas to sales:

4-2-2019. Well off flowback 4-14-2019.