

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36051
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Terradura
4. Well Location Unit Letter J: 1928 feet from the South line and 2161 feet from the East line Section 15 Township 19S Range 38E, NMPM, County Lea		8. Well Number: 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,595' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Nadine; Drinkard-Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1636': TOC @ surface; 5 1/2" 17# @ 7,740': TOC @ 2170'; currently TA'ed w/ CIBP @ 6819' & CL C cmt top w/ TOC @ 6564'

Chevron USA Inc completed abandonment of this well as follows:

11/03/2018: MIRU pulling unit.
11/05/2018: N/U BOP. Pressure test casing t/ 1000 psi, passed. TIH and tag cement at 6530'.
11/06/2018: Spot MLF. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 6540' T/ 6287'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5480' T/ 5227'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4180' T/ 3955'.
11/07/2018: Bubble test fail on surface casing. Spot 40 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3040' T/ 2690'. Perf at 1745'. Perform injection, observe returns from surface casing. Circulate clean. Squeezed 55 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1745' T/ 1490'.
11/08/2018: TIH and tag cement at 1445'. Circulate well with fresh water to prep for Zonite. RDMO.
01/07/2019: MIRU wireline unit. Tag TOC at 1445'. Perforate casing: 1435'-1432', 1413'-1410', 1388'-1385'. R/D wireline. R/U Zonite truck. Place Zonite F/ 1445' T/ 1333'. RDMO.
05/28/2019: MIRU E-line truck. Tag at 1022' indicating Zonite swelled. Kerry Fortner(NMOCD) approved tag depth and approved to cut CSG. Cut CSG @ 990'.
06/04/2019: Performed bubble test – failed. MIRU. Pull up on CSG – came free at 40K. N/U and test BOPE.
06/05/2019: Replace leaking BOP prior to continuing operations.
06/06/2019: Spear and L/D casing. TIH w/ scraper. Tag @ 990'. Circulate well clean.
06/07/2019: Set CIBP @ 990'. Tag CIBP @ 990'. Performed bubble test for 30 minutes – passed. Spot 30 SKS Class C, 1.32 YLD 14.8 PPG, F/ 990' T/ 879'.
06/10/2019: Tag TOC @ 875'. Performed bubble test for 30 minutes – passed. Spot 253 SKS Class C, 1.32 YLD 14.8 PPG, F/ 875' T/ 0'. RDMO
06/10/2019: Performed bubble test – Passed. N/D BOP. Cement level 2' below well head.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X



Howie Lucas

Well Abandonment Engineer, Attorney in fact

SIGNATURE

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 6-14-19

Conditions of Approval (if any):