orm 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BI SUNDRY	UREAU OF LAND MANAG NOTICES AND REPOR	Teristad F	ield Office	ase Serial No. ANM01917	
Do not use thi abandoned we	is form for proposals to II. Use form 3160-3 (APD	fin of to re-enter an) for suce propositis	Iobbs cp III	ndian, Allottee o	r Tribe Name
SUBMIT IN 1	TRIPLICATE - Other instr	uctions on page 2	7. If (Jnit or CA/Agree	ment, Name and/or No.
1. Type of Well	· · · ·			Il Name and No.	4 FEDERAL COM 4H
2. Name of Operator				I Well No.	
CIMAREX ENERGY COMPAN	NY E-Mail: hknauls@cir	marex.com	30	-025-45413-0	0-X1
3a. Address3b. Phone No.600 N. MARIENFELD SUITE 600Ph: 918-58MIDLAND, TX 79701Ph: 918-58				10. Field and Pool or Exploratory Area TRISTE DRAW-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. C	11. County or Parish, State	
Sec 11 T24S R32E NWNW 530FNL 370FWL			LE	LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) 1	O INDICATE NATU	RE OF NOTICE, REPC	RT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	🗖 Deepen	Production (State	art/Resume)	U Water Shut-Off
_	Alter Casing	🗖 Hydraulic Fracti	-		Well Integrity
Subsequent Report	Casing Repair	New Construction	n 🔲 Recomplete		Other Drilling Operations
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aband Plug Back	on 🔲 Temporarily A		Drining Operations
01/22/19 Spud well, TD 14-3 @ 1124, Mix & pump 765 sx yld. 405 sx cmt to surface. WC 01/24/19 Test csg to 1500 psi 02/04/19 TD 9-7/8" pilot hole 02/05/19 Log well 02/09/19 RIH w/ whipstock & s sxs HalCem-H cement, 15.6 p	DC 8 hrs. i for 30 min. Test good. @ 13100' set @ 11857-11867'. Tail pg, 1.18 yld, TOC @11,69	pipe @ 13032'. Cmt pil 5?. Drill curve.	ot hole: Mix pump 715	/ r [.] "	
02/11/19 TD 8-3/4" hole @ 12	516. KIH W/ 1-5/6 29.1# L			··	
 I hereby certify that the foregoing is Corr Name (Printed/Typed) HOPE KN 	Electronic Submission #4 For CIMAREX I Imitted to AFMSS for proces	ENERGY COMPANY, se ssing by PRISCILLA PER	M Well Information Syste In to the Hobbs EZ on 04/26/2019 (19PP1 GULATORY TECHNIC	649SE)	
Signature (Electronic S	Submission)	Date 04	/25/2019		
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE USE		
Approved By		Title A	ccepted for Red	cord	APR 2 6 201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ot warrant or	Jonathon Shepare Carisbad Field Office	d	
tify that the applicant holds legal or equ	ct operations thereon.				
tify that the applicant holds legal or equ	ict operations thereon. U.S.C. Section 1212, make it a ci	rime for any person knowing		ly department or	agency of the United
tify that the applicant holds legal or equich would entitle the applicant to conduit le 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent structions on page 2)	ict operations thereon. U.S.C. Section 1212, make it a ci	rime for any person knowing o any matter within its jurisd	ction.		

Additional data for EC transaction #463107 that would not fit on the form

32. Additional remarks, continued

@ 4804'.

02/12/19 Mix & pump Stage 1: lead: 960 sxs NeoCem Light, 3.418 yld, 10.5 ppg, Tail: 360 sxs VersaCemH, 15.6 ppg 1.198 yld. Mix & pump stage 2: lead: 1140 sxs EconoCem HCL, 1.873 yld, 12.9 ppg, 205 sx cmt to surface

02/13/19 Test csg to 4200# for 30 mins. Press drop to 4105#. Good test. Tag DV tool @ 4901 ? 4904'.

02/25/19 TD 6-3/4" hole @ 21697

02/28/19 Ran 5-1/2 23# HCP-110 LTC & 5" 18# P-110 BT&C to 21967'. Mix & pmp 1255 sxs VersaCem-H 14.5 ppg 1.225 yld. No cmt to surf.

03/01/19 Release Rig.