Form 3160-5 (June 2015)

## UNITED STATES. DEPARTMENT OF THE INTERIORS DAG FIELD OFFICE as Serial No. FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Characteristic of the Company of th

SUNDRY	NOTICES AND REPO	RTS ON WELLS	D.Ha	bbocl	NMNM114990	1	
abandoned we	is form for proposals to II. Use form 3160-3 (AP	D) for such propo	HOR	Da G	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on page	2 JUN	1 2 4 -	_	eement, Name and/or No.	
1. Type of Well Gas Well Otl	пет		RE	CEIVE	Well Name and No JAYHAWK 7-6 F	ED FEE COM 7H	
2. Name of Operator DEVON ENERGY PRODUCT	REBECCA DEAL Deal@dvn.com	DEAL 9. API Well No.					
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish			, State	
Sec 7 T26S R34E SWSE 615 32.052387 N Lat, 103.507187					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production	n (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing		Reclamation		□ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Cons	truction	☐ Recomple	te	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon	□ Temporar	ily Abandon		
•	☐ Convert to Injection	☐ Plug Back ☐ Wate		☐ Water Dis	posal		
determined that the site is ready for finding Ops Summary  (2/15/19 ? 2/16/19) Spud @ 1: csg, set @ 902'. Tail w/ 972 s surf. Install WH and tst to 500  (4/16/19 - 4/26/19) PT BOPE 2 to 250/7500, OK. PT csg to 1:	2:30. TD 17-1/2" hole @ x CIC, yld 1.33 cu ft/sk. I 0 psi, OK. 250/5000 psi, rams, mud	Disp w/ 129 bbls FV cross and hcr valve	V. Circ 485 250/10,00	5 sx cmt to  00, tst stand p	ipe	; p	
8-5/8" 32# P-110 TEC-LOCK w/ 313 sx CIH, yld 1.23 cu ft/s for 30 min, OK.	WEDGE csg, set @ 12,3 k. Disp w/ 747 bbls OBM	08'. Lead w/ 502 s) . 684 sx cmt to sur	cCIH, yld 4 f. PT csg t	4.71 cu ft/śk. <sup>-</sup> to 2500 psi	Tail Tail		
	Electronic Submission #	SY PRODUCTION CO	MPAN, ser	nt to the Hobbs	š		
Name (Printed/Typed) REBECCA	Title	Title REGULATORY COMPLIANCE PRO			ESSI		
Signature (Electronic Submission)			Date 05/30/2019				
Signature (Executation	<u> </u>	OR FEDERAL OR					
	<u> </u>		Acce	nted for	Pecord	MAY 3 0 201	
Approved By		Title Accepted for Record			r 19ate 0 0 20		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appl		Ca	arlsbad Fleid (	•			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to make	to any department o	r agency of the United	

## Additional data for EC transaction #466990 that would not fit on the form

## 32. Additional remarks, continued

(4/26/19 - 5/23/19) TD 7-7/8" hole @ 23,194'. RIH w/ 281 jts 5-1/2" 20# P110EC VAMTOP HT csg, 221 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 23,194'. Lead w/ 304 sx cmt, yld 1.39 cu ft/sk. Tail w/ 1637 sx CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 513 bbls BW. TOC @10,775'. Set packoff & tst to 10K psi for 15min, OK. Install BPV. Test TA cap to 10K psi. RR @ 21:00.

Jp.m