

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
FEE

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8910081880 NM 71055A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCH PETROLEUM INCORPORATED

Contact: SANDRA MUSALLAM

E-Mail: SANDRA_MUSALLAM@OXY.COM

8. Well Name and No.
W. D. DEV UNIT 108

3a. Address

300 NORTH MARIENFELD SUITE 600
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 713-366-5106

9. API Well No.
30-025-12337-00-S1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T24S R38E SWSW 660FSL 660FWL

10. Field and Pool or Exploratory Area
DOLLARHIDE

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

WEST DOLLARHIDE DEVONIAN UNIT #108 WAS PLUGGED AND ABANDONED IN APRIL 2016. WELL HISTORY ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #465843 verified by the BLM Well Information System

For ARCH PETROLEUM INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/20/2019 (19DL M0332SE)

Name (Printed/Typed) SANDRA MUSALLAM

Title

Signature

(Electronic Submission)

Date

05/20/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY

X2 NMCD 6-12-19

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 27179
7. Lease Name or Unit Agreement Name West Volcanic Devonian Unit
8. Well Number 108
9. OGRID Number 16696
10. Pool name or Wildcat Volcanic Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3166'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBS OCD
2. Name of Operator OXY USA Inc.	APR 18 2016
3. Address of Operator P.O. Box 50250 Midland, TX 79710	RECEIVED
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>west</u> line Section <u>33</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3166'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN-

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA
P&A NR DM. X
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. MAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 3/24/16 MIRU
- 3/28/16 ND B1 adaptor, NU BOP, RIH w/ & set pkr @ 3726', open bypass, circ hole w/ FW, reverse @ 2.5bpm @ 300#m shut bypass, test csg to 600#, good test. EIR down tbg @ 2 bpm @ 850#, SI.
- 3/29/16 RU cement equip, EIR @ 2.5 bpm @ 850#, M&P 400sx (95bbl) CL C cmt, first 40bbl @ 350#, then pressure dropped to 0#, displace cmt, well on slight vac, rel pkr, PUH to 3100', WOC.
- 3/30/16 RIH & tagged @ 4582', PUH & set pkr @ 4478', test csg to 300#, held good psi and held good. Pump down tbg to EIR, pressure up 1450#, no rate or loss. POOH w/ pkr, RIH & tag @ 4654', PUH 1 jt, M&P 50sx CL C cmt, Calc TOC 4342', PUH, WOC.
- 3/31/16 RIH & tagged cmt @ 4371', M&P 57 bbl 10# MLF from 4371-2926', POOH. RIH & perf @ 2926', RIH w/ 7" pkr & set @ 2716', test csg to 300#, held good. Attempt to EIR, pressured up to 1500#, no rate or loss. Notify NMOC, rec appr to spot plug. POOH w/ pkr, RIH w/ tbg 2975', M&P 30sx CL C cmt, PUH, WOC.
- 4/4/16 RIH & tag cmt @ 2844', Notify NMOC, rec appr to spot another plug. M&P 25sx CL C cmt, Calc TOC @ 2695', PUH to 2650', WOC. M&P 10# MLF, POOH. RIH & perf @ 1160', POOH. RIH & set pkr @ 922', test csg to 300#, held good. EIR w/ partial circulation, M&P 50sx CL C cmt, POOH, WOC.
- 4/5/16 RIH & tag cmt @ 956', PUH, M&P 10# MLF, POOH. RIH & perf @ 356', EIR @ 2.5 bpm @ 100#, M&P 130sx CL C cmt, circ cmt to surface, visually confirmed. ND BOP, csg full of cmt, NU B1 Adaptor, RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 4/13/16

Type or print name David Stewart E-mail address: david_stewart@oxv.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr Specialist DATE 4-18-2016

Conditions of Approval (if any):

APR 21 2016