UNITED STATES

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DEPARTMENT OF THE INTERIOR TISDAD Field Expires: Ja
BUREAU OF LAND MANAGEMENT SDAD FIELD Expires: Ja
No.
NMNM0559539

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS CD Hobb

abandoned we	II. Use form 3160-3 (APD) I	for such proposa	HORRS	6. If Indian, Allottee of	r Inbe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well JUN, 1 0 2019				8. Well Name and No.		
Oil Well Gas Well Other				JAMES FEDERA		
2. Name of Operator Contact: PATRICIA HOLLAND RECEIVE CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com				API Well No. 30-025-41251-0	00-S1	
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703		b. Phone No. (include h: 918-560-7081	area code)	10. Field and Pool or SAND DUNES	10. Field and Pool or Exploratory Area SAND DUNES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 29 T23S R32E NENW 330FNL 1880FWL 32.165625 N Lat, 103.415677 W Lon				LEA COUNTY,	NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTIC	E, REPORT, OR OTI	IER DATA	
TYPE OF SUBMISSION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Produ	ction (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing		acturing 🔲 Recla	mation	■ Well Integrity	
☐ Subsequent Report	- ° '		ction	mplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Ab		orarily Abandon	ng	
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back ☐ Water				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests permission to intermittently flare at the James Fed 20th Flare approximately 6,039 MCF from January through March 31, 2019, due to compressor repairs. Wells: James Federal 20H - 30-025-44125 James Federal 36H - 30-025-41831 James 29 Federal 36H - 30-025-41832						
Electronic Submission #465320 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/14/2019 (19PP1885SE) Name (Printed/Typed) PATRICIA HOLLAND Title REGULATORY ANALYST						
Signature (Electronic S	ubmission)	Date	05/14/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
/s/ Jonathon Shepard			Petroleun	n Engineer	MAY _{Date} 8 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		t warrant or bject lease Office	Carlsbad	Field Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form

Additional data for EC transaction #465320 that would not fit on the form

32. Additional remarks, continued

James Federal 20th Flare

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.