Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR ISDAM FIELD BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORTS ON WELSCD Hobbs 5. Lease Serial No. NMNM92199

SUNDRY N				
Do not use this	form for p.	roposals to	drill or to I	re-enter an
llaw banchnede	Use form	3160-3 (API	for such	proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN	TRIPLICATE - Other ins	tructions on pag	HORP	300-	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Gas Well Other			JUN I	0 2019	8. Well Name and No. BROADCASTER	29 FEDERAL 3H	
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: CSEELY@	CATHY SEELY CONCHO.COM	REC	EIVED	9. API Well No. 30-025-41909-0	0-S1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE	3b. Phone No. (incl Ph: 575-748-15			10. Field and Pool or F ANTELOPE RID	Exploratory Area OGE-BONE SPRING, W	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 29 T23S R34E NWNE 330FNL 1980FEL 32.165501 N Lat, 103.292380 W Lon				,	LEA COUNTY, NM		
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	□ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Con	struction	☐ Recomp	lete	⊘ Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and	Abandon	□ Tempor	arily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	☐ Plug Bac	•	☐ Water I	Disposal	·	
following completion of the involved testing has been completed. Final At determined that the site is ready for fit COG OPERATING LLC RESE FROM 5/20/19 TO 8/18/19. # OF WELLS TO FLARE: 2 BROADCASTER 29 FEDERA BROADCASTER 29 FEDERA BBLS OIL/DAY: 300 MCF/DAY: 550	pandonment Notices must be filtinal inspection. PECTFULLY REQUEST To the second secon	ed only after all requir	E BROADCA	ASTER 29 F	n, have been completed a	0-4 must be filed once and the operator has	
Com	# Electronic Submission For COG unitted to AFMSS for proc	OPERATING LLC.	sent to the H	lobbs	-		
Committed to AFMSS for processing by PRI Name (Printed/Typed) CATHY SEELY				ERING TE	•		
Signature (Electronic S	Submission)	Date	05/14/20	119		· · · · · · · · · · · · · · · · · · ·	
	THIS SPACE FO	<u> </u>					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	thon Shepard d. Approval of this notice does intable title to those rights in the ct operations thereon.	not warrant or subject lease Off	Pet Carl	roleur sbad	n Enginee Field Offic	Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ike to any department or	agency of the United	

Additional data for EC transaction #465216 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.