Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1, 2011							
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO.							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Berion 1220 South St. Francis Drugg Santa Fe, NM 87805						30-025- 45368 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dry 019						STATE FEE FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								VI OFF		3. State Oil &	Gas Lease	10.	 ii				
WELL COMPLETION OR RECOMPLETION REPORT AND LOED 4. Reason for filing:								5. Lease Name or Unit Agreement Name									
☑ COMPLETI	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									CONDOR 32 STATE COM 6. Well Number:							
C-144 CLOS	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								718H								
7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																	
8. Name of Operator EOG RESOURCES INC 9. OGRID 7377																	
10. Address of O	perator					D TEYAS	797	702				11. Pool name or Wildcat					
	TTm:4 T 4m					ID, TEXAS 79702					tha	BOBCAT DRAW; UPPER WOLFCAMP N/S Line Feet from the E/W Line County					
12.Location Surface:	Unit Ltr M	Secti-			•	Range 34E		Lot		Feet from	tne	SOUTH	643'	+	VEST	County	
BH:	<u>ivi</u> 	29		25S 25S		34E	\vdash			417' 2526	, 	SOUTH	1086	_	/EST	LEA LEA	
13. Date Spudded	_	1				Released			16.	Date Completed (Ready t		:		17. Eleva	ations (DF	and RKB,	
01/20/2019		03/14/2	019	10.7		3/17/2019	43			05/04)19 RT, GR, etc.) 3329' GR					
18. Total Measure MD 20,210'	•	of Well D 12,62	5'		-	ck Measured Dep 0,209' TVD		25'	20.	was Direc		l Survey Made?	21. 1		one	her Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name																	
WOLFCAMP 12,910 - 20,179' CASING RECORD (Report all strings set in well)																	
CASING SE	ZE	WEIG	HT LB./			DEPTH SET			HO	LE SIZE		CEMENTIN	G RECORD		MOUNT	PULLED	
9 5/8"			J-55					12 1/4" 8 3/4"			···	515 SXS CL C/CIRC					
7 5/8" 5 1/2"			29.7# HCP -110 20# ICYP 110		12,065' 20,195'			6 3/4"			770 SXS CL/H TOC @ 4642' CBL						
24.					I INI	ED DECODD					25.	<u> </u>	UBING RE	COPD			
SIZE	TOP		ВО	LINER RECORD OTTOM SACKS CEM			ENT				SIZ		DEPTH S		PACK	ER SET	
	 	•	\bot					╁			_		 		ļ		
26. Perforation	record (i	nterval, size	e, and nu	mber)		.		27.	AĊI	D, SHOT.	FRA	ACTURE, CE	<u> </u>	UEEZE,	ETC.		
					O hali	••		DE:	PTH :	NTERVAL	,	AMOUNT AND KIND MATERIAL USED					
12,9	10 - 20	J, 179	3 1/0	/8" 1428 holes 12,910 - 20,17					<u>79'</u>	Frac w/ 18,573,760 lbs proppant; 313,838 bbls load fld							
PROPERTYON																	
28. PRODUCTION																	
05/04/2019 FLOWING PRODUCING																	
Date of Test	1			Choke Size Prod'n For Test Period				1			Gas	- MCF	1	Water - Bbl.		Oil Ratio	
05/07/2019		24		28		<u> </u>			287			5019	732			744	
			alculated 24- Oil - Bbl.			Gas - MCF			1	Water - Bbl Oil Gravity - API - (Corr.) 44			r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																	
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary	pit was	used at the	well, atta	ich a plat	with th	e location of the	temp	огагу	pit.		•	-					
33. If an on-site b	urial was	used at the	well, rep	port the e	xact loc	cation of the on-s	ite bu	ırial:									
I haraha and	S, that 1	ha infa	ation -	house	m had	Latitude	for	n ic d	****	and ac	lota	Longitude	6 mm : Irra	adaa =	NA	D 1927 1983	
I hereby certif	7	ne injorn Madd	. ^	nown o]	n <i>siaes of this</i> Printed Name Ka y				_		<i>to the best of</i> Regulator	-	_	_	06/10/2019	
E-mail Address kay_maddox@eogresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern	New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER	836'	T. Canyon BRUSHY 8,034'	T. Ojo Alamo	T. Penn A"			
T. Salt	1.199'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	5,004'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs	T.Todilto				
T. Abo		T. 1ST BONE SPRING 10,410'	T. Entrada				
T. Wolfcamp 12	2.522'	T. 2ND BONE SPRING 10,980'	T. Wingate				
T. Penn		T.3RD BONE SPRING 12,117	T. Chinle	·			
T. Cisco (Bough C)		T.	T. Permian_				

T. Cisco (Bough C)	i	1. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
No. 2, from	.:toto	No. 4, from	to
	, IM	PORTANT WATER SANDS	
Include data on rate of	water inflow and elevation	to which water rose in hole.	
		feet	
No. 2, from	to	feet	
		feet	
	LITHOLOGY R	ECORD (Attach additional sheet if	necessary)

From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
							•
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