Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION OVISION	30-025-34157
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe NM \$\$505- S	STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Re is Oc	0. State Off & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WEEKS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR FULS BACK TO A	
PROPOSALS.)	CATION FOR PERMIT (FORM C-101) FOR C	Terry
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 1
2. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974
3. Address of Operator		10. Pool name or Wildcat
PO BOX 1	0848, MIDLAND, TX 79702	Blinebry-Tubb-Abo
4. Well Location		
Unit Letter <u>G</u>	<u>1980</u> feet from the <u>North</u> line and	<u>1980</u> feet from the <u>East</u> line
Section 24	Township 20S Range 38E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, e 3576' GL	21C.)
<u> </u>		
12 Check	Appropriate Box to Indicate Nature of Notic	e Report or Other Data
12. Check	Appropriate Box to indicate Nature of Notic	e, Report of Other Data
NOTICE OF IN	NTENTION TO: I SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	— — —
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM		
OTHER: Recomplete well to Sa		
	pleted operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
	Join protion.	
Legacy Reserves will be recompleting the Terry #1 from the Blinebry-Tubb-Abo zones to the San Andres		
zone. Legacy's planned procedure for this work is as follows:		
Tield T		
- Set CIBP @ ~5,950'. Place 50' cmt on top of CIBP. PBTD @ ~5,900'.		
- Perf, trt & tst lower San Andres zone(s) fr/~4,603'-4,728'.		
- Set RBP @ ~4,575'. Tst RBP to ~1,000 psi.		
<ul> <li>Set CIBP @ ~5,950'. Place 50' cmt on top of CIBP. PBTD @ ~5,900'.</li> <li>Perf, trt &amp; tst lower San Andres zone(s) fr/~4,603'-4,728'.</li> <li>Set RBP @ ~4,575'. Tst RBP to ~1,000 psi.</li> <li>Perf, trt &amp; tst upper San Andres zone(s) fr/~4,304'-4,544'.</li> <li>Remove RBP.</li> <li>Return well to production producing from San Andres zone.</li> </ul>		
- Remove RBP.		
- Return well to production producing from San Andres zone.		
		BAUL FALL
Spud Date:	Rig Release Date:	4TATE. NOU,C
Spud Date.		
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
Tan Di		
SIGNATURE KUMM MA	TITLE <u>Compliance Coordina</u>	atorDATE06/17/2019
Type or print name Laura Pina	E-mail address: <u>lpina@legacy</u>	ylp.com PHONE: <u>432-689-5273</u>
For State Use Only		<u>, , , , , , , , , , , , , , , , , , , </u>
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		