Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-45524	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION C	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fine 12.	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 JUN 1 8 2019	6. State Oil & Gas Lease No.	
87505		I I	
SUNDRY NO	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUCE ECCENTER OF THE POSALS TO DEEPEN OR PLUCE ECC	D. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "API	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	GEM 36 STATE COM	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 502H	
2. Name of Operator		9. OGRID Number	
EOG RESOURCES		7377	
3. Address of Operator	OV 0007 MIDLAND TV 70700	10. Pool name or Wildcat 97903] WC-025 G-08 S253235G; LWR BS	
4. Well Location	OX 2267, MIDLAND TX 79702	97900] VVC-020 G-00 3233233G, LVVK BS	
Unit Letter A	:597feet from the NORTHline and	1208 feet from the EAST line	
Section 36	Township 25S Range 32E	NMPM County LEA	
Section 00	11. Elevation (Show whether DR, RKB, RT, GR, etc.		
3426 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF	INTENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DR		
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMEN	T JOB 🗵	
	<u> </u>		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER: DRII	L CSG DX	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
	;		
03/25/19 12-1/4" hole			
03/25/19 1st Intermediate Casing @ 4,724' Ran 9-5/8", 40# J-55 LTC (0' - 3,737') Ran 9 5/8" 40# HCK-55 LTC (3,737' - 4,724')			
Lead Cement w/ 1,615 sx Class C (1.94 yld, 12.7 ppg), Tail w/ 325 sx Class C (1.38 yld, 14.8 ppg)			
Test casing to 1,700 psi for 30 min - OK. Did not circ cement to surface, TOC @ 1,875' by CBL Resume Drilling			
CORRECTED FOR HOLE SIZE			
CORRECTED FO	THOLE SIZE		
Sd D	Die Release Dates		
Spud Date: 03/21/1	Rig Release Date:		
I hereby certify that the information to be ve is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Sr. Regulatory Administrator DATE 06/14/19			
SIGNATURE TITLE Sr. Regulatory Administrator DATE 06/14/19			
Type or print name_Emily Follis	E-mail address: emily_follis@e	eogresources.compone: 432-848-9163	
For State Use Only			
ADDDOVED DV.	Petroleum Engineer		
APPROVED BY: TITLE DATE 06/24/19 Conditions of Approved Life any):			