| Office | State of New Me | | | Form C-103 |
|--|--|--|--------------------------|--------------------------|
| District I – (575) 393-6161 | Energy, Minerals and Natur | ral cources | WELL ADINO | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 | | 3 5 | WELL API NO. 30-025-4 | 5696 |
| <u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | D IVISION | 5. Indicate Type of 1 | |
| District III - (505) 334-6178 | 1220 South St. Fr | 2 is De | STATE 🔀 | FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 | Santa Fe, N | 50 50 | 6. State Oil & Gas I | |
| 1220 S. St. Francis Dr., Santa Fe, NM | .04 | 2 is D ₁ 20 20 20 20 20 20 20 20 20 20 20 20 20 | 3205 | 555 |
| 87505 | ES AND REPORTS ON WELLS | | | nit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKETO A | | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSION OF THE PROPERTY | | | PYTHON 3 | 6 STATE COM |
| PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other | | | 8. Well Number | #703H |
| 2. Name of Operator | | | 9. OGRID Number | #10011 |
| EOG RESOURCES | | | 7377 | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | |
| P O BOX 2267, MIDLAND TX 79702 | | | [98180] WC-025 G-09 S | S253309P; UPR WOLFCAMP |
| 4. Well Location Unit Letter N: 546 feet from the SOUTH line and 1716 feet from the WEST line | | | | |
| | | | | |
| Section 36 | Township 24S Ra 11. Elevation (Show whether DR, | | NMIPMI (| Jounty LLA GOOM 1 |
| | 3559' (370 Whether DR, | GL | | 9 |
| | | | | |
| 12. Check At | propriate Box to Indicate N | ature of Notice, F | Report or Other Da | ata |
| | | | | |
| | | | SEQUENT REPO | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | | | | LTERING CASING |
| TEMPORARILY ABANDON DIVISION DIVISIONI DIVISIONI DIVISIONI DIVISIONI DI PRISTONI DI PRISTON | CHANGE PLANS MULTIPLE COMPL | COMMENCE DRIL | | AND A |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE | MULTIPLE COMPL | CASING/CEMENT | JOB 🗵 | |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM | | | | |
| OTHER: | | OTHER: DRILL | CSG | <u> </u> |
| 13. Describe proposed or comple | ted operations. (Clearly state all I | | | including estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | |
| proposed completion or recor | npletion. | C | | |
| 05/14/19 8-3/4" hole | | | | |
| 05/14/19 Intermediate Casing @ 11,755' Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,005') | | | | |
| Ran 7-5/8" 29 7# HCP-110 MO-FXL (1.005' - 11.755') | | | | |
| Stage 1: Cement w/ 390 sx Class H(1.23 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,000' by Calc | | | | |
| Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.53 yld, 14.8 ppg) | | | | |
| Stage 3: Top out w/ 9 sx Class H (1.53 yld, 14.8 ppg) TOC @ surface | | | | |
| | | | | |
| 06/17/19 6-3/4" hole | 9' MD 12 417' TV/D | | | |
| 06/17/19 Production Casing @ 17,34 Ran 5-1/2", 20#, EY HCP-110, RDT- | 3TX (MJ @ 30' and 11,835') | | | |
| Cement w/ 560 sx Class H (1.26 yld, Did not circ cement to surface, TOC | 14.5 ppg) @ 9,225' by Calc Waiting on CBL RR0 | Completion to follow | | |
| , | | , | | |
| | | | | 7 |
| Spud Date: 05/07/19 | Rig Release Da | ite: 06/ | /19/19 | |
| | | <u> </u> | | _ |
| Illustration and State of the S | is two and complete to the b | | and ballas | |
| I hereby certify that the information al | pove is true and complete to the bo | est of my knowledge | and benef. | |
| /a. 1 | L /// | | | 00/00//0 |
| SIGNATURE / WW | TITLE Sr. R | egulatory Adminis | strator DAT | _E 06/20/19 |
| Emily Enlish | r | emily follic@ed | MICENITOR COM | NE: 432-848-9163 |
| Type or print name Emily Follis For State Use Only | E-mail address | s: enmy_ionis@et | ·gicaouicea.cyff() | NE: 102-040-8 103 |
| TOT STATE USE OTHY | | | | 0/2/- |
| APPROVED BY: | TITLE | Petroleum Engi | neer DATE | 00/20/19 |
| Conditions of Approval (jeany): | | | | - |