Office	State of New Me		Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION BRIGGS		30-025-46078
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France Dr.		STATE 🖪 FEE 🗌
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	strict IV – (505) 476-3460 Santa Fe, NM 5 005		6. State Oil & Gas Lease No.
87505		D. O	317668
SUNDRY NOTICES AND REPORTS ON VELS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPFT OR PLUG BACK TA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR \$101) POR SUCH			ARES 4 STATE
PROPOSALS.)			0. 111 1137 1
1. Type of Well: Oil Well Gas Well Other			#30311
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702			59900] TRIPLE X; BONE SPRING
4. Well Location			
Unit Letter P	395 feet from the SOUTH	line and 430	feet from the EAST line
Section 04		inge 33E	NMPM County LEA COUNTY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3584 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			_
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM]		
OTHER:		+ · · · · · · · · · · · · · · · · · · ·	L CSG Z
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
06/10/19 20" CONDUCTOR @ 120' 06/15/19 12-1/4" Hole		\ P. C	
06/15/19 Surface Casing @ 1,424' Ran 13-3/8" 54.5# J-55 STC			
Lead Cement w/ 1,090 sx Class C (1.7 yld, 13.5 ppg), Tail w/ 230 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 571 sx cement to surface Resume Drilling 1/2-1/4" hole			
1 con decing to 1,000 per lar to this control of the control of th			
06/17/19 12-1/4" hole		J	
06/17/19 1st Intermediate Casing @ 5,112'			
Ran 9-5/8", 40# J-55 LTC (0' - 3,8 Ran 9 5/8" 40# HCK-55 LTC (3,8	50') 50' - 5.112')		
Lead Cement w/ 1,000 sx Class C (1.94 yld, 12.7 ppg), Tail w/ 410 sx Class C (1.38 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 177 sx cement to surface Resume Drilling 8-3/4" hole			
rest casing to 1,550 partor 50 min. Str. One 177 ax content to carace recentle straining 5 of 7 moto			
			
Spud Date: 06/12/19	06/10/19 Rig Release Da	ate:	
00/1/20			
	<u></u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE / ///	TITLE ST. R	egulatory Admini	strator DATE 06/20/19
SIGNATURE /	HILL SILL	- g	DATE
Type or print name Emily Follis	E-mail address	s: emily_follis@e	ogresources.comONE: 432-848-9163
For State Use Only			
APPROVED BY TITLE Petroleum Engineer DATE 06/26/19			
APPROVED BY:	TITLE	Petroleum Eng	ineer DATE 06/26/19
Conditions of Approval (if any):			