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Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				ncD	OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLABB					NMNM15091		
SUNDRY NOTICES AND REPORTS ON WELLS BBS OCD Do not use this form for proposals to drill or to report abandoned well. Use form 3160-3 (APD) for such proposals. 2 2019					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instru	ctions on	page 2000 P	IVED	7. If Unit or CA/Agree	ement, Name and/or No.	
<ul> <li>I. Type of Well</li> <li>Gas Well</li> <li>Other</li> </ul>			REU		8. Well Name and No. ROJO 7811 22 FEDERAL COM 15H		
2. Name of Operator Contact: KATY REDDI BTA OIL PRODUCERS E-Mail: kreddell@btaoil.com			ELL		9. API Well No. 30-025-45333-00-X1		
			). (include area code) 32-3753 Ext: 139				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State				
Sec 22 T25S R33E SESE 220FSL 1280FEL 32.109386 N Lat, 103.555794 W Lon					LEA COUNTY,	<b>NM</b> .	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	) INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent		🗖 Dee	pen	Product	ion (Start/Resume)	Water Shut-Off	
Subsequent Report	□ Alter Casing	- •	traulic Fracturing 🛛 Recla			U Well Integrity	
	Casing Repair	—	lew Construction 🔲 Reco			Other Drilling Operations	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🖸 Plug	g and Abandon	Tempor Vater I	arily Abandon	Drining operations	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f 12/13/2018: SPUD WELL	l operations. If the operation result bandonment Notices must be filed of	s in a multipl	le completion or reco	mpletion in a	new interval, a Form 316	0-4 must be filed once	
12/14/2018: DRILLED 17 1/2" 12/15/2018: SET 13 3/8" CSG		WITH 895	SACKS CEMEN	T. CEMEN	T CIRCULATED TO		
SURFACE. WOC 24 HRS. 12/16/2018: TEST 13 3/9" CA	SING TO 1000 PSI GOOD	TEST					
12/18/2018: DRILLED 12 1/4" CEMENT. CEMENT CIRCUL	HOLE AND SET 9 5/8" CAS		25' (40# J-55 LT(	C) WITH 15	65 SACKS OF		
14. I hereby certify that the foregoing is	Electronic Submission #464	. PRODUCE	RS, sent to the H	obbs			
Name (Printed/Typed) KATY REDDELL			Title REGUL	ATORY AN	ALYST		
Signature (Electronic Submission)			Date 05/03/2019				
	THIS SPACE FOR	FEDERA			SE	······	
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 05/03/2019				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cris statements or representations as to	me for any pe any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	
Instructions on page 2) ** BLM REV	ISED ** BLM REVISED *	* BLM RE	EVISED ** BLM	REVISE	) ** BLM REVISE	) **	

## Additional data for EC transaction #464042 that would not fit on the form

## 32. Additional remarks, continued

12/19/2018: TEST 9 5/8" CASING TO 2765 PSI FOR 30 MIN. GOOD TEST.

1/6/2019: DRILLED 8 3/4" HOLE AND SET 7" CASING @ 12,438' (29# P-110 TXP-BTC) WITH 1100 SACKS CEMENT. CEMENT DID NOT CIRCULATE AND TOC IS CALCULATED AT 726'.

1/25/2019: DRILLED 6 1/8" HOLE AND SET 4 1/2" LINER C @ 10,941' - 16,467' (13# P-110 TXP-BTC) WITH 405 SACKS OF CEMENT. CEMENT CIRCULATED TO 10,941'. TEST LINER HANGER TO 1500 PSI. GOOD TEST.

1/25/2019: RIG RELEASED.

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## Revisions to Operator-Submitted EC Data for Sundry Notice #464042

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM15091	NMNM15091
Agreement:		
Operator:	BTA OIL PRODUCERS, LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 432-682-3753	BTA OIL PRODUCERS 104 SOUTH PECOS STREET MIDLAND, TX 79701 Ph: 432.682.3753 Fx: 432.683.0325
Admin Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com
	Ph: 432-682-3753	Ph: 432-682-3753 Ext: 139
Tech Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com
	Ph: 432-682-3753	Ph: 432-682-3753 Ext: 139
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BOBCAT DRAW; UPPER WOLF	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ROJO 7811 22 FEDERAL COM 15H Sec 22 T25S R33E 220FSL 1280FEL 32.109386 N Lat, 103.555792 W Lon	ROJO 7811 22 FEDERAL COM 15H Sec 22 T25S R33E SESE 220FSL 1280FEL 32.109386 N Lat, 103.555794 W Lon