<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St.,	Artesia, N	IM 88210		0:1		Dii.i	_	Submit	one cor	y to appr	opriate District Office		
District III Oil Conservat							DIVISION —						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,							•	☐ AMENDED REPORT					
1220 3. 34. 1144	L.				OWABLE		гно	RIZATION	TO '	TRANS	PORT		
¹ Operator o								<sup>2</sup> OGRID Nu			1		
Daves 5	O	*: C	1 0					6137					
Devon Energ 333 West Sh	•		•	102		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 5/21/19							
<sup>4</sup> API Numb	<sup>3</sup> Pos	-026 6-0	8 4253	2592360; CWA BY Pool Code									
30-025-45203 <del>W.C.</del>					NG-025-G-06-5253206M; Bone Spring				9790396215				
<sup>7</sup> Property Code Property Name					M	' Well Number							
II. 10 Surface Location				Marwari 28-16 State Fed Com							232H		
Ul or lot no.			Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	West line	County		
D	28	258	32E		175	Nort		410		West	LEA		
" Bo	ttom H	ole Locati	ion		<del> </del>			· · · · · · · · ·			<u></u>		
UL or lot		Township		Lot Idn	Feet from the	North/South	line	Feet from the	East/\	West line	County		
m <sub>N</sub>	33	255	32E		25	Sout	th	1687		West	LEA		
12 Lse Code		cing Method		onnection	15 C-129 Pern	nit Number	16 (	-129 Effective	Date	17 C-1	29 Expiration Date		
Code Date F 5/21/19													
III. Oil	and Ga	s Transpe	orters										
10 Transpor					<sup>19</sup> Transporter Name						™ O/G/W		
OGRID					and Ad	dress				-			
036785			DCP Midstream								Gas		
				P.O. I	Box 50020 M	lidland, TX 79	710-	0020					
02044	5										Oil		
Plains						Marketing	7774	•			-		
				Ρ.	.O. Box 4648	Houston, IX	//21	.0					
	T												
F9.7 99.7 1				1/-	10594								
n Spud D		letion Da 22 Ready		<del></del>	1059+ <sup>в то</sup>	24 PBTD 25 Perforat			tons 26 DHC, MC				
11/22/1		5/2:			21342	2129		10919			Dire, Me		
	ole Size	1	<u> </u>	& Tubir		<sup>29</sup> De <sub>l</sub>					ks Cement		
1	7-1/2"			13-3/8'	,		883	3			995		
		1			4130								
1	2-1/4"			9-5/8"		4128		8					
	2 4 4 8 11			0.5/01				_					
<u>1</u>	2-1/4"			9-5/8"			524	/			699		
۶ ا	3-3/4"			5-1/2"			1099	94					
V. Well		eta		Tubing:									
<sup>3</sup> Date New		Gas Delh	ery Date	_	Test Date	<sup>11</sup> Test 1	Lengt	π <sup>α</sup> d	g. Pres	sare	M Csg. Pressure		
	1		-		6/5/19				01	}	0 psi		
	5/21/19		5/21/19 39 Oil		Water	24 hr		<del></del>	- 01	-	4 Test Method		
<sup>37</sup> Choke Size		2881 bbl				6225 mg		.		ics. Med			
					6225 bbl	62	25 m						
<sup>4</sup> I hereby cer been complied					Division have			OIL CONSER	OTTAV	N DIVISIO	ON		
complete to th					e is a ac aira		,						
Signature:	Or	inilit	tinnu	•	-	Approved by:	1		A //				
Dist.	<u> </u>	<i>y</i>				Tial	<u>Σ</u> Κ	renc	ZYK	arf	<u>ڀ</u>		
Printed name:	enny Harm		Title:	A	10 W	ÍND	' כ						
Title:	,		Approval Date	4	710 11								
	tory Analys	[			6-27-)	<u>T</u>							
E-mail Addre		enny.Harm	s@dvn ra	m									
Date:			hone:								ŀ		
	C 10 7 10	^4^ I´`		405 55	2 6560								

Office <u>District I</u> - (575) 393-6161	State of Energy, Minerals	New Mexi and Natural				Form C- sed August 1, 2	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSER	VATION D	WELL API NO. 30-025-45203  5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		e, NM 8750	STATE FEE 6. State Oil & Gas Lease No.				
		EPEN OR PLUG		7. Lease N	Name or Unit Ag		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other			8. Well N	umbar	32H	
2 Name of Operator	evon Energy Production Co	mpany, L.P.		9. OGRID	Number	137	
3. Address of Operator 33	33 West Sheridan, Oklahom	a City, OK 731	.02		name or Wildcat C-025 G-06 S25		Spring
4. Well Location							
Unit LetterD	: 175 feet from the	North North	line and	410	feet from the $\_$	West ti	ne
Section	28 Township	25S Rang		NMPM	County	<i>!</i>	LEA
	11. Elevation (Show w	<i>hether DR, R.</i> GL: 3:					
	Appropriate Box to Li INTENTION TO:  PLUG AND ABANDOR	1	•	SEQUEN	T REPORT	OF:	
TEMPORARILY ABANDON	CHANGE PLANS		OMMENCE DRII	LING OPN	S. PAND		ä
	MULTIPLE COMPL		CASING/CEMENT	JOB			
OTHER:			THER:		Completion		✓
13. Describe proposed or cor	work). SEE RULE 19.15.7 ecompletion. T. TIH & ran CBL, TOC @ CA I 10919-21187', in 52 stage.	ly state all per 7.14 NMAC. SLCULATED 19 5. Frac totals 2	tinent details, and For Multiple Con BO'. TIH w/pump to 160977 gals fluid 8	npletions: A through frac & 15712047	ent dates, includ Attach wellbore plug and guns. PROP.	diagram of	
13. Describe proposed or cor of starting any proposed proposed completion or r 3/25/2019-4/6/2019: MIRU WL & PT 10919-21187, total 464 holes. Frac'd ND frac, MIRU PU, NU BOP, DO plug	work). SEE RULE 19.15.7 recompletion.  T. TIH & ran CBL, TOC @ CA I 10919-21187', in 52 stages & CO to float collar: 2129	ly state all per 7.14 NMAC. ILCULATED 19 s. Frac totals 2 6 MD'. CHC, F	tinent details, and For Multiple Con 80°. TIH w/pump 1 60977 gals fluid 8 WB, ND BOP. Tub	through frac 3 15712047 ing has not	ent dates, includ Attach wellbore of plug and guns. PROP. been set.	diagram of	
13. Describe proposed or cornof starting any proposed proposed completion or response to the proposed completion of response to the proposed completion or response to the pro	work). SEE RULE 19.15.7 recompletion.  T. TIH & ran CBL, TOC @ CA 10919-21187, in 52 stage is & CO to float collar: 2129	ly state all per 7.14 NMAC. ILCULATED 19 s. Frac totals 2 6 MD'. CHC, F	tinent details, and For Multiple Con 80°. TIH w/pump 1 60977 gals fluid 8 WB, ND BOP. Tub	through frac 3 15712047 ing has not	ent dates, includ Attach wellbore of plug and guns. PROP. been set.	diagram of	
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